

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten signature/initials

Operator: License # 6766
Name: N & W Enterprises, Inc
Address: 1111 S Margrave
City/State/Zip: Fort Scott, KS 66701
Purchaser: Plains Marketing, LLC
Operator Contact Person: Tom Norris
Phone: (620) 223-6559
Contractor: Name: Hat Drilling, LLC
License: 33734
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/02/2008</u>	<u>04/03/2008</u>	<u>04/03/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037,21984 - 0000
County: Crawford
NW SE SE NW Sec. 29 Twp. 28 S. R. 22 East West
3135 feet from S N (circle one) Line of Section
3795 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hammerbacher Well #: 12
Field Name: Walnut SE
Producing Formation: Bartlesville
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 428 Plug Back Total Depth: 424
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 428
feet depth to Top 55 sx cmt.
Alt 2 - Dig - 6/30/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas L. Norris
Title: President Date: 05/31/2008
Subscribed and sworn to before me this 31st day of May,
2008
Notary Public: Virginia L. Norris
Date Commission Expires: 3-30-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 06 2008

NOTARY PUBLIC - State of Kansas
VIRGINIA L. NORRIS
My Appt. Exp. 3-30-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: N & W Enterprises, Inc Lease Name: Hammerbacher Well #: 12
 Sec. 29 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville</u> Top <u>389</u> Datum <u>399</u>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	8"	6.4	20	Portland #1	5	N/A
Production	5 5/8	2 7/8	6.7	425	Portland #1	55	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots per ft	389-399	120 gals acid, 20 sack frac	389-399

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>425</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity <u>N/A</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 2008

N & W Enterprises Inc

Ticket #: 70

1111 S. Margrave

Fort Scott, KS 66701

620-223-6559

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		LEASE NAME					
5/31/2008		Hammerbacher					
SECTION	TOWNSHIP	RANGE	COUNTY	SPOT LOCATION			WELL #
29	28	22	Crawford	NW-SE-SE-NW	3135 feet from South Line	3795 feet from East Line	12

Job Type: Long string Hole Size: 5 5/8 Hole Depth: 428 Casing Size & Weight: 2 7/8

Casing Depth: 424 Drill Pipe: _____ Tubing: _____ Other: _____

Slurry Weight: _____ Slurry Vol: _____ Water gal/sk: _____ Cement Left in Casing: _____

Displacement: _____ Displacement PSI: _____ Mix PSI: _____ Rate: _____

Remarks: Established circulation to flush hole, circulated cement to surface, flushed pump clean, pumped rubber plug to bottom shut in pressure 700 lbs.

Quantity: Description of Service

55 sacks	Portland #1 cement
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RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 06 2008
 CONSERVATION DIVISION
 WICHITA, KS

Authorization: *Thomas L. How* Title: *Pres.* Date: *5/31/08*