

ORIGINAL *cc-Cindy WTC*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken  
6/10/08*

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6766  
 Name: N & W Enterprises, Inc.  
 Address: 1111 S Margrave  
 City/State/Zip: Fort Scott, KS 66701  
 Purchaser: Plains Marketing, LLC  
 Operator Contact Person: Tom Norris  
 Phone: (620) 223-6559  
 Contractor: Name: Hat Drilling, LLC  
 License: 33734  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

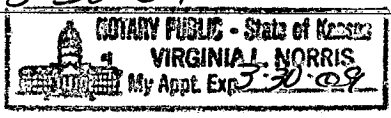
<u>04/14/2008</u>	<u>04/15/2008</u>	<u>04/15/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-22007-0000  
 County: Crawford  
 W/2 - W/2 - \_\_\_\_\_ Sec. 29 Twp. 28 S. R. 22  East  West  
2640 feet from (S) N (circle one) Line of Section  
4620 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Woods Well #: Inj 11  
 Field Name: Walnut SE  
 Producing Formation: Bartlesville  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 408/ Plug Back Total Depth: 404  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 408  
 feet depth to Top w/ 50 sx cmt.  
*Alt 2 - Dig - 6/30/08*  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas L. Norris  
 Title: President Date: 05/31/2008  
 Subscribed and sworn to before me this 31<sup>st</sup> day of May  
08  
 Notary Public: Virginia L. Norris  
 Date Commission Expires: 3-30-09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 06 2008

Operator Name: N & W Enterprises, Inc. Lease Name: Woods Well #: Inj 11  
 Sec. 29 Twp. 28 S. R. 22  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%;"> <tr> <td style="width:60%;">Name <b>Bartlesville</b></td> <td style="width:20%;">Top <b>384</b></td> <td style="width:20%;">Datum <b>394</b></td> </tr> </table>	Name <b>Bartlesville</b>	Top <b>384</b>	Datum <b>394</b>
Name <b>Bartlesville</b>	Top <b>384</b>	Datum <b>394</b>		

**Gamma Ray Neutron Log**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	8"	6.4	20	Portland #1	5	N/A
Production	5 5/8	2 7/8	6.7	404	Portland #1	50	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots per ft	384-394	120 gals acid, 10 sack frac	384-394

n/a per Stone KA

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>404</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0.00</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>0.00</u>	Gas-Oil Ratio	Gravity <u>N/A</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUN 06 2008**

CONSERVATION DIVISION  
WICHITA, KS

**N & W Enterprises Inc**

**Ticket #: 60**

1111 S. Margrave  
 Fort Scott, KS 66701  
 620-223-6559

**TREATMENT REPORT & FIELD TICKET CEMENT**

*Klu*  
*Men*  
*6/6/08*

DATE		LEASE NAME					
5/31/2008		Woods					
SECTION	TOWNSHIP	RANGE	COUNTY	SPOT LOCATION			WELL #
29	28	22	Crawford	W2-W2--	2640 feet from South Line	4620 feet from East Line	<i>WJ</i> <i>11/11</i>

Job Type: Long String    Hole Size: 5 5/8    Hole Depth: 408    Casing Size & Weight: 2 7/8  
 Casing Depth: 404    Drill Pipe: \_\_\_\_\_    Tubing: \_\_\_\_\_    Other: \_\_\_\_\_  
 Slurry Weight: \_\_\_\_\_    Slurry Vol: \_\_\_\_\_    Water gal/sk: \_\_\_\_\_    Cement Left in Casing: \_\_\_\_\_  
 Displacement: \_\_\_\_\_    Displacement PSI: \_\_\_\_\_    Mix PSI: \_\_\_\_\_    Rate: \_\_\_\_\_

Remarks:    Established circulation to flush hole, circulated cement to surface, flushed pump clean, pumped rubber plug to bottom shut in pressure 700 lbs.

**Quantity:    Description of Service**

50 sacks	Portland #1
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RECEIVED  
 KANSAS CORPORATION COMMISSION

**JUN 06 2008**

CONSERVATION DIVISION  
 WICHITA, KS

Authorization: \_\_\_\_\_

*[Signature]*

Title: \_\_\_\_\_

*[Signature]*

Date: \_\_\_\_\_

*5/31/08*