

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

***NAME CHANGE TO:
BARLETT RANCH #1 ***

See memo 6/11/08

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/14/08	4/23/08	4/30/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21691-0000
County: GOVE
SE SW SE Sec. 35 Twp. 14 S. R. 30 East West
330 feet from (S) N (circle one) Line of Section
1640 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: ~~HAYES C~~ See *** Note Well # 1
BARLETT RANCH #1
Field Name: _____

Producing Formation: MISSISSIPPI
Elevation: Ground: 2691' Kelly Bushing: 2696'
Total Depth: 4443' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 275 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2173 Feet
If Alternate II completion, cement circulated from 2173
feet depth to SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AIT 2 - Dg - 6/30/08

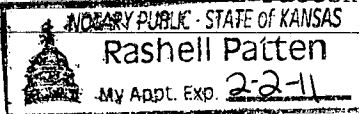
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Susan Schewe*
Title: CLERK Date: JUNE 05, 2008

Subscribed and sworn to before me this 5 day of June
20 08

Notary Public: *Rashell Patten*
Date Commission Expires: 2-02-11



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 09 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: HAYES 'C' Well #: 1
 Sec. 35 Twp. 14 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD & SONIC CEMENT BOND LOGS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	275'	60/40 POZMIX	190	2% GEL, 3%CC
Production	7 7/8"	4 1/2"	10.5#	4433'	60/40 POZMIX	190	
PORT COLLAR				2173'	A-CON BLEND	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4244 - 4248'; 4019 - 4024'	250 Gal 28% NE	
		750 gal 15% NE	
		250 Gal 28% NE	
		1000 gal 15% HCL NE	

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TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4406'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. MAY 4, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf	Water Bbls. <u>5</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **BARLETT RANCH #1**
 SE SW SE Sec 35-14-30
 WELLSITE GEOLOGIST: Kim Shoemaker Gove Co., KS (was Hayes 'C' #1)
 CONTRACTOR: L. D. DRILLING, INC. ELEVATION: GR: 2691'
 KB: 2696'
 SPUD: 4/14/08 @ 5:00 P.M. PTD: 4300'

SURFACE: Ran 6 jts New 24# 8 5/8" Surface Casing, Tally 267.04', Set @ 275', w/ 190 sx
 60/40 Pozmix, 2% Gel, 3% CC, Did Circulate, by Basic Energy, Plug Down @ 10:30 P.M. 4/14/08
 Strap & Weld 1st 3 jts, Tack weld the rest, Straight Hole @ 278' of 3/4 degrees

4/14/08 Move in & Rig up
 4/15/08 295' Drilling - Drilled Plug @ 6:30 A.M.
 4/16/08 1880' Drilling
 4/17/08 2795' Drilling
 4/18/08 3310' Rig Check
 4/19/08 3795' Drilling
 4/20/08 4037' Trip in Hole w/ Tool-straight 1 degree
 4/21/08 4081' Trip in Hole w/ Tool for DST #2
 4/22/08 4260' Trip out w/ Bit
 4/23/08 4360' on bottom w/ DST #4
 Drill 80' & Log
 4/24/08 4443' RTD

Ran 105 jts New 10.5# 4 1/2" Production Casing
 5' off Bottom, Shoe Jt 12.10, Port Collar @ 2173,
 flush w/ 20 bbl CC-1, H2O, 12 bbl mud,
 flush cement w/ 175 60/40 Pozmix, 15 sx in Rathole
 by Basic Energy on 4/24/08

DST #1 4010 - 4037' LKC 200' Zone
 TIMES: 30-45-45-60
 BLOW: 1st Open: weak 1/2" blow inc bob 20min
 2nd Open: weak 1/2" blow inc bob 15min
 RECOVERY: 436' gip, 100'co, 22'gcmo,
 31'g&wcom, 31'ocwm
 IFP: 11-44 ISIP: 834
 FFP: 49-86 FSIP: 812
 TEMP: 127 degrees

DST #2 4068 - 4081' LKC 220' Zone
 TIMES: 30-30-30-30
 BLOW: 1st Open: bit to 1/4"
 2nd Open: no blow
 RECOVERY: 2' ocm (spot oil)
 IFP: 8-8 ISIP: 11
 FFP: 8-8 FSIP: 11
 TEMP: 116 degrees

DST #3 4230 - 4260' Myrick Station
 TIMES: 30-45-45-60
 BLOW: 1st Open: weak 1/4" blow inc to 1 1/2"
 2nd Open: weak SB in 4 min-inc to 1"
 RECOVERY: 25'ocm (20%o,80%m) 1/2' co

IFP: 9-14 ISIP: 843
 FFP: 16-22 FSIP: 725
 TEMP: 124 degrees

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC.

LEASE: BARLETT RANCH #1

SE SW SE Sec 35-14-30

WELLSITE GEOLOGIST: Kim Shoemaker

Gove Co., KS

CONTRACTOR: L. D. DRILLING, INC.

ELEVATION: GR: 2691'

KB: 2696'

SPUD: 4/14/08 @ 5:00 P.M.

PTD: 4300'

DST #4 4275 - 4360' Ft Scott/Cherokee/Johnson

TIMES: 30-30-30-30

BLOW: 1st Open: blt to 1"

2nd Open: no blow

RECOVERY: 5' mud

IFP: 10-10 ISIP: 602

FFP: 11-14 FSIP: 514

TEMP: 120 degrees

SAMPLE TOPS:

To Hayes D

LOG TOPS:

Anhy	Top	2126	(+570)		2123	(+573)
Anhy	Base	2157	(+539)		2153	(+543)
Wabaunsee		3350	(-654)	+13	3348	(-652)
Heebner		3729	(-1033)	+11	3726	(-1030)
Lansing		3765	(-1069)		3761	(-1065)
Munice Creek		3926	(-1230)	+8	3924	(-1228)
Stark		4012	(-1316)	+10	4009	(-1313)
Hush Puckney		4048	(-1352)	+11	4045	(-1349)
Base Kansas City		4089	(-1393)		4086	(-1390)
Marmaton		4118	(-1422)		4117	(-1421)
Pawnee		4211	(-1515)		4208	(-1512)
Myrick Station		4245	(-1549)		4242	(-1546)
Fort Scott		4267	(-1571)		4266	(-1570)
Cherokee		4294	(-1598)		4293	(-1597)
Johnson		4341	(-1645)		4338	(-1542)
Mississippi		4381	(-1685)		4369	(-1673)
Mississippi Dol		4420	(-1724)		4418	(-1722)
RTD		4443	(-1747)		4443	(-1747)

BASIC

energy services, L.P.

Name *Chg. per KCC memo 6/9/08*
 Subject to Correction

FIELD ORDER 18520

Date <i>4/14/08</i>		Customer ID		Lease <i>Harris (BARDEN RANCH)</i>		Well # <i>1</i>		Legal <i>36-115-30W</i>	
CHARGE		<i>L.O. Drilling</i>		County <i>Good</i>		State <i>KS</i>		Station <i>P. 11</i>	
Depth		Formation		Shoe Joint <i>11</i>		Casing <i>8 5/8</i>		Casing Depth <i>275</i>	
TD <i>278</i>		Job Type <i>CHW-S.P.</i>		Customer Representative <i>Don MacGibin</i>		Treater <i>Bobby Drake</i>		Materials Received by <i>X Don G. Magli</i>	
AFE Number		PO Number							

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	1412	190SK.	60/100 P2		2070.00
P	CC109	492lb.	Calcium Chloride		516.60
P	CF153	1ea.	Wooden Cement Plug, 8 5/8"		160.00
P	E101	525 mi.	Heavy Equipment Mileage		3675.00
P	E113	1435 mi.	Bulk Delivery		2296.00
P	E100	175 mi.	Pickup Mileage		713.75
P	CE240	190SK.	Bleaching & Mixing Service Charge		2166.00
P	SC03	1ea.	Service Supervisor		1950.00
P	CE200	1ea.	Depth Charge, O-SUD		1000.00
P	CE504	1ea.	Plug Container		250.00
<i>Discounted Price -</i>					<i>7804.00</i>

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As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.
- d)** That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.
- e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g)** That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>4/11/08</i>
Lease <i>Harris 'C'</i>	Well # <i>1</i>	
Field Order # <i>14525</i>	Station <i>Pratt</i>	Casing <i>8 1/8</i>
		Depth <i>275</i>
Type Job <i>CNW-S.P.</i>	Formation	County <i>Goose</i>
		State <i>Ks.</i>
		Legal Description <i>36-145-30W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 1/8</i>			<i>Pratt</i>	<i>Musk. W/ H₂O₂</i>				
Depth <i>278</i>	Depth	From	To	Pre Pad <i>1.9973</i>	Max			5 Min.
Volume <i>17.5</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>265</i>	Packer Depth	From	To	Flush <i>10.5 Bbl.</i>	Gas Volume			Total Load

Customer Representative <i>Dorian Matzkin</i>	Station Manager <i>Scotty</i>	Treater <i>Bob G.</i>
Service Units <i>19866 19840 19822 19860</i>		
Driver Names <i>Diane Stephanie Neil Fernan</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2100</i>					<i>Dilution - Running Cg. - Separate Mentary</i>
<i>2150</i>					<i>Pre on Bottom</i>
<i>2155</i>					<i>Check out log - Break Circ. w/ Rig</i>
<i>2210</i>	<i>100</i>		<i>10</i>	<i>5.0</i>	<i>1600 ill work</i>
<i>2212</i>	<i>300</i>		<i>50</i>	<i>5.0</i>	<i>Max Control 15.0" haul.</i>
<i>2224</i>					<i>Release Plug</i>
<i>2226</i>	<i>200</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>2230</i>	<i>200</i>		<i>16.5</i>		<i>Plug down</i>
					<i>Circulation thru Job</i>
					<i>perforated. Pratt. to Pitt</i>
					<i>Job complete</i>
					<i>Thank you</i>

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CONSERVATION DIVISION
KS

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energy services, L.P.

Name *Chg*
per *CC memo 9/10/08*
 Subject to Correction

FIELD ORDER 18555

Date <i>4-24-08</i>	Customer ID	Lease <i>HAYES BARTLETT #1</i>	Well # <i>1</i>	Legal <i>36-14-30</i>
		County <i>GOVE</i>	State <i>KS</i>	Station <i>Pratt</i>
		Depth <i>4433'</i>	Formation	Shoe Joint <i>4433' 12'</i>
<i>L.D. DRILLING INC</i>		Casing <i>4 1/2</i>	Casing Depth	TD
		Customer Representative	Treater <i>Robert Fullmer</i>	

AFE Number _____ PO Number _____ Materials Received by **X** *Bill Owen*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
<i>P</i>	<i>CP103</i>	<i>175 sk</i>	<i>60/100 pot</i>		<i>1,925.00</i>
	<i>CP103</i>	<i>13 sk</i>	<i>60/100 pot</i>		<i>165.00</i>
	<i>CC111</i>	<i>1550 lb</i>	<i>SALT</i>		<i>778.00</i>
	<i>CC112</i>	<i>76 lb</i>	<i>Comod Friction Reducer</i>		<i>456.00</i>
	<i>CC201</i>	<i>875 lb</i>	<i>gilsonite</i>		<i>586.25</i>
	<i>C706</i>	<i>2 gal</i>	<i>CC-1</i>		<i>88.00</i>
	<i>CC151</i>	<i>500 gal</i>	<i>MUD Flush</i>		<i>430.00</i>
	<i>CF102</i>	<i>1 ft</i>	<i>Top Rubber Comod Plug 4 1/2</i>		<i>80.00</i>
	<i>CF250</i>	<i>1 ft</i>	<i>Reg guide shoe 4 1/2</i>		<i>225.00</i>
	<i>CF470</i>	<i>1 ft</i>	<i>Comod Port collar 4 1/2</i>		<i>3,886.00</i>
	<i>CF1450</i>	<i>1 ft</i>	<i>Flapper Type float 4 1/2</i>		<i>200.00</i>
	<i>CF1650</i>	<i>7 ft</i>	<i>Turbolizer 4 1/2</i>		<i>595.00</i>
	<i>CF1900</i>	<i>1 ft</i>	<i>Basket 4 1/2</i>		<i>270.00</i>
	<i>E101</i>	<i>350 mi</i>	<i>Heavy Equip. Mileage</i>		<i>2,450.00</i>
	<i>E113</i>	<i>1435 fm</i>	<i>Bulk Delivery</i>		<i>2,296.00</i>
	<i>E100</i>	<i>175 mi</i>	<i>Pickup mileage</i>		<i>743.75</i>
	<i>CE240</i>	<i>190 sk</i>	<i>Blending @ Mixing charge</i>		<i>266.00</i>
	<i>5003</i>	<i>1 ft</i>	<i>Service Surcharge</i>		<i>175.00</i>
	<i>CE205</i>	<i>1 ft</i>	<i>4 hr Depth charge 4001-5000'</i>		<i>2,520.00</i>
<i>P</i>	<i>CE504</i>	<i>1 ft</i>	<i>plug container Rental</i>		<i>250.00</i>

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 WICHITA, KS

Discounted price
Thank you
 13,237.20

As consideration, the Customer agrees:

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- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Healy Ampco 12.5 N 1/2 W INTO

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>4-24-08</i>	
Lease <i>HAYES</i>	Well # <i>C-1</i>		
Field Order # <i>78555</i>	Station <i>PPH-H</i>	Casing <i>4 1/2</i>	Depth <i>4433'</i>
Type Job <i>CNW 4 1/2 Loss Stiff</i>	Formation	County <i>GOVE</i>	State <i>KS</i>
		Legal Description <i>30-14-30</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>4 1/2</i>		From	To	Pre Pad		Max		5 Min.
Depth <i>4433'</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>70</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press <i>1300</i>	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection <i>PL</i>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth <i>4310</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867 19889 19842 19826 19860</i>		
Driver Names <i>Sullivan m/s/w FRANK</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0300 AM</i>					<i>ON LOC Safety Meeting</i>
					<i>Ran 10.5 sts 4 1/2" 10.5 casing</i>
					<i>10V TOOL 2,150 CON. 1, 3, 5, 7, 9, 11</i>
					<i>50, 12' shoe</i>
<i>0535</i>					<i>CASING ON BOTTOM</i>
<i>0550</i>					<i>Hook Peg to Break Circ</i>
<i>0605</i>	<i>200</i>		<i>20</i>	<i>4.5</i>	<i>Start CC. 4 1/2" SPACER</i>
<i>0610</i>			<i>12</i>		<i>Start mud flow</i>
<i>0614</i>			<i>5</i>		<i>4 1/2" SPACER</i>
				<i>5.5</i>	<i>mix 175 SK 60/40 P02</i>
<i>0620</i>			<i>44</i>		<i>Shut down AND wash pump & lines</i>
<i>0625</i>					<i>Release Plug AND START DND</i>
			<i>47</i>	<i>5.5</i>	<i>lift ps.</i>
				<i>3.5</i>	<i>slow rate</i>
<i>0645</i>	<i>1300</i>		<i>70</i>		<i>Plug down flow hold</i>
					<i>Plug R.H</i>
					<i>job complete</i>
					<i>Thank you</i>

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WICHITA KS

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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Customer <i>L.D. Drilling</i>	Lease No.	Date <i>4-29-08</i>
Lease <i>Hayes</i>	Well # <i>C-1</i>	
Field Order # <i>191630</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
		Depth <i>2173</i>
Type Job <i>CNW - Port Collar</i>	Formation	County <i>Gove</i>
		State <i>Ks.</i>
		Legal Description <i>36-145-30w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft <i>Cnt.</i>	Acid <i>200sk. A-Pon</i>	Pre Pad <i>2.56 Ft³</i>	RATE	PRESS	ISIP	
Depth <i>2173</i>	Depth <i>2173</i>	From	To	Pad	Max		5 Min.	
Volume <i>2.5</i>	Volume <i>2.5</i>	From	To	Frac	Min		10 Min.	
Max Press <i>1500</i>	Max Press <i>1500</i>	From	To	Flush <i>0.5 Bbl. Disp.</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative <i>L.D. Davis</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
Service Units <i>19866 19890 19831 19869</i>		
Driver Names <i>Digke Shanika Neil Freeman</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>On Location - Safety Meeting</i>
<i>0907</i>		<i>1500</i>			<i>Pressure Up on Tubing</i>
<i>0910</i>					<i>Release - Open Port Collar</i>
<i>0914</i>		<i>300</i>	<i>10</i>	<i>2.5</i>	<i>Jump H₂O</i>
<i>0916</i>		<i>300</i>		<i>2.5</i>	<i>mix Cont. @ 12.0 gal</i>
<i>0921</i>		<i>200</i>	<i>16</i>	<i>3.0</i>	<i>Circulation</i>
<i>0950</i>		<i>800</i>	<i>94</i>		<i>Circulated Cont. to Pit</i>
<i>0951</i>		<i>500</i>		<i>3.0</i>	<i>Start Disp.</i>
<i>0953</i>		<i>600</i>	<i>6</i>		<i>Shut Down</i>
<i>0955</i>		<i>1500</i>			<i>Close Port Collar - Pressure Up</i>
<i>1000</i>					<i>Run 5 hrs.</i>
<i>1013</i>					<i>Reverse Out</i>
<i>1020</i>			<i>20</i>		<i>Shut Down</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>

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Thanks, Bobby