

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/03/08	4/10/08	4/25/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21706-00-00
County: GOVE
W2 SW SE SW Sec. 26 Twp. 14 S. R. 28 East West
330 feet from (S) / N (circle one) Line of Section
1600 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: COBERLY Well #: 1-26
Field Name: LEIGHTON WEST
Producing Formation: MISSISSIPPI
Elevation: Ground: 2530' Kelly Bushing: 2535'
Total Depth: 4350' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 319 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1969 Feet
If Alternate II completion, cement circulated from 1969
feet depth to SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALT-179 - 6/30/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: MAY 30, 2008
Subscribed and sworn to before me this 30 day of May
20 08
Notary Public: [Signature]
Bessie M DeWerff
Date Commission Expires: 5-20-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 04 2008

NOTARY PUBLIC - State of Kansas
BESSIE M. DeWERFF
My Appt. Exp. 5-20-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: COBERLY Well #: 1-26
 Sec. 26 Twp. 14 S. R. 28 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

DUAL INDUCTION, DUAL COMPENSATED POROSITY, & SONIC CEMENT BOND LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	319'	60/40 POZMIX	250	1.33%GEL, 3%CC
Production: Bottom	7 7/8"	5 1/2"	15.5#	4337'	60/40 POZMIX	175	18%Salt, 5%CFR, 5#Gils
Production: Top					A-CON BLEND	300	3%CC, 1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3951-3956'	COMMON	150	3% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2	3951 - 3956'; 4162 - 4166'	375 GAL 28% NE	4166'
		375 GAL 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4334'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. APRIL 25, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		0		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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** Attachment to and Made a Part of ACO1: Coberly #1-26, Sec 26-14-28, Gove Co., KS
DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **COBERLY #1-26**
W/2 SW SE SW Sec 26-14-28
WELLSITE GEOLOGIST: Kim Shoemaker Gove Co., KS
CONTRACTOR: L. D. DRILLING, INC. ELEVATION: GR: 2530'
KB: 2535'
SPUD: 4/03/08 @ 3:30 P.M. PTD: 4325'

SURFACE: Ran 7 jts New 24# 8 5/8" Surface Casing, Tally 311.58, Set @ 319'
w/ 250 sx 60/40 Pozmix, 1.33% Gel, 3% CC, Did Circulate, by Basic Energy,
Plug Down 11:00 P.M. 4/03/08, Strap & Weld first 3 jts, tack weld rest by Scotts Welding

3/27/08 Pits were Dug
4/02/08 Move in, Rig up to Spud
4/03/08 Move in did not happen Wed. as there were
problems with cement truck. We are
moving today.--Sorry
4/04/08 322' Drilling Plug
4/05/08 1885' Rig Check
4/06/08 2775' Lost Circulation, drilling by 7:30
4/07/08 3450' Drilling - Displaced @ 3410'
4/08/08 3911' Trip in hole w/ tool for DST #1
4/09/08 3955' Drilling
4/10/08 4135' Drilling
4/11/08 4350' RTD - LTD 4352'

Ran 4337' (104 jts) 15.5" New 5 1/2" Production
Casing, Tally 4330.58', Set @ 4337', 13' off Bottom
D.V. Tool @ 1969', Cement Bottom Stage
w/ 175 sx 60/40 Pozmix, 18% Salt, .5% CFR,
& 5#/sx Gilsonite
Top Stage: w/ 300 sx A-Con Blend,
3% CC, 1/4# Cellflake, 15 sx 60/40 Pozmix in
Rathole, 500 gal mud flush
200 bbl KCL H2O, 125 EA2, 350 Multi Dense
Plug Down @ 1:45 P.M., by Basic Energy

DST #1 3844 - 3911' L/KC H,I	
TIMES:	30-45-45-60
BLOW:	1st Open: bob in 22 min 2nd Open: bob in 31 min
RECOVERY:	1'co; 199'mw(45%m,55%w) 120'mw(10%m,90%w w/scum of oil)
IFP:	31-91 ISIP: 1706
FFP:	94-169 FSIP: 1640
TEMP:	124 degrees
DST #2 3910 - 3943' L/KC J	
TIMES:	30-45-45-60
BLOW:	1st Open: strong bob 2 min 2nd Open: strong bob 1 1/2 min
RECOVERY:	280'gip; 20'wmo(5%m,40%w,55%o); 480'socwm(1%o,15%m,84%w);860'socw
IFP:	121-693 (5%o,95%w);1300'w
FFP:	694-1314 ISIP: 2075
TEMP:	139 degrees FSIP: 2071
DST #3 3940 - 3974' Lansing KC K zone	
TIMES:	30-45-45-60
BLOW:	1st Open: fair inc to bob 4 min 2nd Open: fair inc to bob 5 min
RECOVERY:	1000' gip, 162'hmcwo (20%m, 25%w,55%o)
IFP:	38-61 ISIP: 923
FFP:	66-98 FSIP: 862
TEMP:	129 degrees

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CONSERVATION DIVISION
WICHITA, KS

DAILY DRILLING REPORT

Page 2

OPERATOR: **L.D. DRILLING, INC.** LEASE: **COBERLY #1-26**
 W/2 SW SE SW Sec 26-14-28
 WELLSITE GEOLOGIST: Kim Shoemaker Gove Co., KS
 CONTRACTOR: L. D. DRILLING, INC. ELEVATION: GR: 2530'
 KB: 2535'
 SPUD: 4/03/08 @ 3:30 P.M. PTD: 4325'

SAMPLE TOPS:

LOG TOPS:

Anhy	Top	1958	(+577)	1958	(+577)
Anhy	Base	1992	(+543)	1991	(+544)
Stotler		3280	(-745)	3280	(-745)
Heebner		3656	(-1121)	3657	(-1122)
Lansing		3697	(-1162)	3697	(-1162)
Munice Creek		3847	(-1312)	3848	(-1313)
Stark		3942	(-1407)	3943	(-1408)
Base Kansas City		4002	(-1467)	4001	(-1466)
Marmaton		4029	(-1494)	4030	(-1495)
Pawnee		4111	(-1576)	4117	(-1518)
Myrick Station		4165	(-1630)	4161	(-1626)
Ft. Scott		4196	(-1661)	4197	(-1662)
Cherokee		4222	(-1687)	4221	(-1686)
Mississippi		4322	(-1787)	Not Reached	
RTD		4350	(-1815)	LTD	4352 (-1787)

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.
- d)** That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.
- e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g)** That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

page 1 of 2

Customer <i>L.D. Drilling, Inc</i>	Lease No.	Date <i>4-24-08</i>
Lease <i>Coback 1-26</i>	Well # <i>1-26</i>	
Field Order # <i>1856</i>	Station <i>Pratt</i>	Casing # <i>512</i>
		Depth <i>9108</i>
Type Job <i>CNW Squeeze</i>	Formation	County <i>GOVE</i>
		State <i>KS</i>
		Legal Description <i>26-14-28</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>	<i>3 7/8</i>			Pre Pad	Max		5 Min.	
Depth <i>4108</i>	Depth <i>3733'</i>	From <i>3951</i>	To <i>3956</i>	Pad	Min		10 Min.	
Volume	Volume <i>27.6</i>	From	To	Frac	Avg		15 Min.	
Max Press	Max Press <i>1500</i>	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol. <i>24</i>	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth <i>3733'</i>	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867</i>	<i>19889</i>	<i>19842</i>
Driver Names <i>Sullivan</i>	<i>Mabe</i>	<i>Free</i>
		<i>21010</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1145</i>					<i>on La Satch 11:45 went on cut</i>
<i>1220</i>	<i>100</i>		<i>18</i>	<i>2</i>	<i>Squeeze Pits 3951-56</i>
<i>1230</i>					<i>Hook up Circ hole clamp</i>
<i>1237</i>	<i>1500</i>		<i>1 1/2</i>	<i>1</i>	<i>Shut down</i>
<i>1240</i>					<i>Set Packer and Test Bridges Plug</i>
<i>1245</i>	<i>950</i>		<i>1</i>	<i>1 1/4</i>	<i>shut down Release PSI good</i>
	<i>550</i>		<i>5</i>	<i>3 1/4</i>	<i>Set Injection Rate</i>
<i>1250</i>					<i>shut down</i>
<i>0105</i>	<i>150</i>				<i>Spot SAND</i>
<i>0130</i>			<i>17</i>	<i>1</i>	<i>shut down</i>
<i>0310</i>	<i>500</i>		<i>1.5</i>	<i>1 1/4</i>	<i>Load Circ side</i>
<i>0312</i>					<i>shut down</i>
<i>0315</i>	<i>850</i>		<i>4</i>		<i>Start 4th Squeeze</i>
<i>0320</i>					<i>ST mix count 150 sl comm w 2% cc 75 sl</i>
<i>0400</i>	<i>0</i>		<i>9 1/2</i>		<i>STAIN DISP on VAC</i>
	<i>50</i>			<i>1 1/4</i>	<i>put pump to 90%L</i>
<i>435</i>	<i>650</i>		<i>22</i>		<i>shut down</i>
					<i>w Act's Tank up</i>
<i>450</i>	<i>800</i>		<i>1 1/2</i>		<i>PSI BACK SQUEEZE</i>
<i>0500</i>	<i>950</i>		<i>1 1/2</i>		<i>" " " 23 bbl out</i>

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JUN 04 2008
CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 18565

Subject to Correction

Date 4-11-08		Customer ID		Lease COBERLY	Well # 1-26	Legal 26-14-28
CHARGE LD DRILLING		County GOVE	State KS.	Station PRATT, KS.		
Depth 1969'	Formation DUTOL	Shoe Joint 39'				
Casing 5 1/2	Casing Depth 4337'	TD 4350'	Job Type CNW-L.S.			
Customer Representative LD.			Treater CORDUEY			
AFE Number		PO Number		Materials Received by X Bill Owen		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	175 SIC	60/40 POZ		1925.00
	CP101	300 SIC	A-CON CEMENT		5100.00
	CP103	15 SIC	60/40 POZ		165.00
	CC111	1556 lb	SALT		778.00
	CC112	76 lb.	CFR		456.00
	CC201	875 lb	GILSONITE		586.25
	CC102	75 lb.	CELLFLAKE		277.50
	CC109	846 lb.	CALCIUM CHLORIDE		888.30
	CT06	2 gal.	CC-1		88.00
	CC151	500 gal.	MUD FLUSH		430.00
	CF401	1 EA.	5 1/2 TWO STAGE CEMENT COLUMN		6100.00
	CF601	1 EA.	5 1/2 LATCH DOWN PLUG		850.00
	CF1251	1 EA.	5 1/2 JAW FLOAT SHOE		360.00
	CF1651	7 EA.	5 1/2 TURBOLEZER		770.00
	CF1901	1 EA.	5 1/2 BASKET		290.00
	E101	525 mile	TRUCK MILEAGE		3675.00
	E113	3903 mi	BUCK DELIVERY		6244.80
	E100	175 mile	PICKUP MILEAGE		743.75
	CE240490 SIC		BLENDING CHARGE		686.00
	S003	1 EA.	SERVICE SUPERVISOR		175.00
	CE205	1 EA.	RAMP CHARGE		2520.00
	CE504	1 EA.	PLUG CONTAINER		250.00

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b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer L.D. DRILLING	Lease No.	Date 4-11-08
Lease COBERLY	Well # 1-26	
Field Order # 10565	Station PRATT, Ks.	Casing 5 1/2
		Depth 4337
Type Job CNW - L.S.	Formation TW-4350	Legal Description 26-14-28
		County GOVE State Ks.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP RECEIVED
Depth 4337	Depth	From	To	Pre Pad	Max		KANSAS CORPORATION COMMISSION
Volume	Volume	From	To	Pad	Min		JUN 04 2008
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		CONSERVATION DIVISION
Plug Depth 4218	Packer Depth	From	To	Flush	Gas Volume		ANNULUS PRACTICE, KS
							Total Load

Customer Representative **LD.** Station Manager **SCOTTY** Treater **GORDLEY**

Service Units	19907	19903-19905	19900-19918	19831-19862
Driver Names	KG	MARTIAL	JOHNSON	ROMINE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					ON LOCATION
0930					RUN 4337 5 1/2 CSG. 104 JTS
					FLOAT SHOE, LATCH Baffle 1st COLLAR
					CENT. - 1-3-5-7-9-11-56
					BASKET - BOTTOM #57
					DU TOOL - TOP #57 AT 1969'
					TAG BOTTOM - DROP BURL - BREAK CIRC.
					BOTTOM STAGE:
1200	250		20	6	PUMP 20 bbl. 2% KCL H2O
	250		12	6	PUMP 12 bbl. MUD FLUSH
	250		3	6	PUMP 3 bbl. H2O
	200		40	6	MIX 175 SK. 2% 60/40 POZ
					18% SALT 1/2% CFR, 5% SK GIBSONITE
					STOP - WASH LINE - DROP PLUG
	0		0	6	START DISP. W/ H2O
	200		60	6	START MUD DISP.
	300		75	6	LEFT CEMENT
	250		95	6	SLOW RATE
1230	2000		102.3	4	PULG DOWN - HOLD

NEXT PAGE

BASIC

energy services, L.P.

FIELD ORDER 17653

Subject to Correction

Date	4-3-08	Customer ID		Lease	Coberly	Well #	1-26	Legal	26-145-28W
				County	Gove	State	KS	Station	Pratt
C H A R G E	L.D. Drilling, Incorporated			Depth		Formation		Shoe Joint	15 Feet
				Casing	8 5/8" 24lb	Casing Depth	319 Feet	TD	322 Feet
				Job Type	C.N.W. - Surface				
				Customer Representative	Bill Owens		Trainer	Clarence R. Messick	

AFE Number		PO Number		Materials Received by	X <i>Bill Owens</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	250st	60/40 Poz	—	\$ 2,750.00
P	CC109	645Lb	Calcium Chloride	—	\$ 677.25
P	CF153	1ea	Wooden Cement Plug, 8 5/8"	—	\$ 160.00
P	E 113	188ltm	Bulk Delivery		\$ 3,009.60
P	E101	350mi	Heavy Equipment Mileage		\$ 2,450.00
P	E100	175mi	Pickup Mileage		\$ 743.75
P	CE240	250st	Blending and Mixing Service Charge		\$ 350.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE200	1ea	Depth Charge: 0 Feet To 500 Feet		\$ 1,000.00
P	CE504	1 Job	Plug Container		\$ 250.00
			Discounted Price =		\$ 8,327.23
			Plus Taxes		

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JUN 04 2008
CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer: L.D. Drilling, Incorporated	Lease No.: Coberly	Date: 4-3-08
Lease: Coberly	Well #: 1-26	
Field Order #: 1-653	Station: Pratt	Casing: 8.18 24lb
		Depth: 319 Feet
Type Job: C.N.W. - Surface	County: Gove	State: KS
	Formation:	Legal Description: 26-145-28W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 8.18 24lb	Tubing Size: 4lb	Shots/Ft: 23	Acid Sacks: 50	60/40 Poz	RATE: 1.538 GPM	PRESS: 380	ISP: 38	C.C.:
Depth: 319 Feet	Depth:	From: 14.95	To: 14.95	Pre Pad: 5.31 G	Max: 1.20 CU. FT./SK.	Min:	5 Min.	
Volume: 20.3 Bbl.	Volume:	From:	To:	Pad:	Avg:		10 Min.	
Max Press: 200 PSI	Max Press:	From:	To:	Frac:			15 Min.	
Well Connection: Plug Containe	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth: 30 Feet	Packer Depth:	From:	To:	Flush: 19.3 Bbl.	Gas Volume:		Total Load:	

Customer Representative: Bill Owen	Station Manager: David Scott	Treater: Clarence R. Messick
Service Units: 19,870 19,903 19,905 19,826 19,860		
Driver Names: Messick Mattal Freeman		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Cement truck and Pump Truck on Location.
8:40					L.D. Drilling start to run 7 joints 24lb/ft 8 5/8 casing.
9:15					Casing in well. Circulate for 80 minutes.
10:42	200			5	Start Fresh Water Pre-Flush.
	200		10	5	Start to mix 250 sacks 60/40 Poz
	0		64		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
11:02	100			5	Start Fresh Water Displacement.
11:07	200		19.3		Plug down. Shut in well.
					Circulated 15 sacks cement to pit.
					Wash up pump truck.
11:45					Job Complete.
					Thank You.
					Clarence, Milre, Neil

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