

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Keep new 6/11/08

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Coffeyville Resources
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958

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CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: Jon Christensen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8/27/2007</u>	<u>9/01/2007</u>	<u>9/14/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25652-00-00

County: Ellis

SW NE NW SE Sec. 7 Twp. 14 S. R. 17 East West

420 4838 feet from S W (circle one) Line of Section

1880 1958 feet from E W (circle one) Line of Section

Flgs. per GPS per RBOWS. Man

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Younger Well #: 1-7

Field Name: Younger Southwest

Producing Formation: Arbuckle

Elevation: Ground: 1995' Kelly Bushing: 2000'

Total Depth: 3560' Plug Back Total Depth: 3559'

Amount of Surface Pipe Set and Cemented at 268 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1239

feet depth to surface w/ 200 sx cmt.

APZ - Dg - 6/30/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 960 ppm Fluid volume 80 bbls

Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Shutts #3 SWD License No.: 8061

Quarter NE Sec. 6 Twp. 12 S. R. 17 East West

County: Ellis Docket No.: D-13819

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 6/10/2008

Subscribed and sworn to before me this 10th day of June

2008

Notary Public: Lori A. Zehr

Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Younger Well #: 1-7
 Sec. 7 Twp. 14 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Radiation Guard Log, and Geological Report	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Note #1 <div style="text-align: center;"> <p>RECEIVED KANSAS CORPORATION COMMISSION JUN 11 2008 CONSERVATION DIVISION WICHITA, KS</p> </div>
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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	268	60/40 Poz	175	2% gel, 3% cc
Production		4 1/2	10.5#	3544	AA-2/A-Con	350	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	3547	None			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
9/15/2007			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	13						

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

Attachment 1 – Younger #1-7

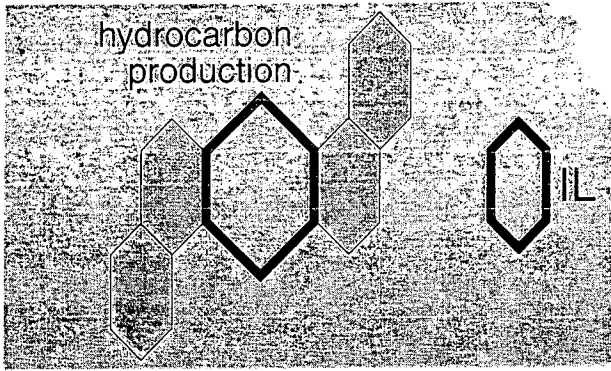
Note #1:

Formation (Top)	Depth	Datum
Heebner Shale	3249	-1249
Toronto	3266	-1266
Lansing A	3294	-1294
Lansing B	3316	-1316
Lansing I	3448	-1448
Base KC	3520	-1520
Arbuckle	3545	-1545
RTD	3560	

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CONSERVATION DIVISION
WICHITA, KS



COPY

OIL PRODUCERS, INC. OF KANSAS

Deanna Garrison
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Ks. 67202

June 10, 2008

Certified #: 7004 1350 0005 5915 2384

Dear Ms. Garrison,

Enclosed please find the ACO-1 for the Younger #1-7. Along with the ACO-1, I am including Basic Energy Services, invoice #1970000775 for surface casing, Basic Energy Services, invoice #1970000796 for production casing. I am also enclosing a Dual Receiver Cement Bond Log, Radiation Guard Log, Geological Report, an initial completion report, and DST #1.

Sincerely,

Lori A. Zehr

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WICHITA, KS

Please sign and return this letter as receipt of this information.

*Received via certified mail
7004 1350 0005 5915 2384 on 6/11/08.
Deanna Garrison, KCC
MARTORIE MARCOTTE*

**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

*kl
me
6/1/08*

*Flgs chgd. per GPS per RPDMS to:
4838 S + 1958 E*

WELL- YOUNGER #1-7

LEGAL- 428' FNL AND 1880' FEL IN SEC. 7-14s-17w IN ELLIS CO. KS.

API#- 15-051-25652

GROUND ELEV.- 1995'

K.B.- 5' ABOVE G.L. @ 2000'

SURFACE CSN- 8 5/8" @ 268' WITH 175 SX.

RTD- 3560'

LTD- 3559'

PRODUCTION CSN- 4 1/2", 10.5# @ 3544' (SET 15' OFF BOTTOM)

PRODUCTION CSN CEMENT- 125 SX AA-S

DV TOOL- 1239'

TWO STAGE CEMENT- 200 SX 60/40

TOP OF CEMENT BOTTOM STAGE - 2916' WITH EXCELLENT BONDING.

TOP CEMENT TOP STAGE - UNKNOWN VERY LITTLE BONDING ABOVE DV

PBTD- 3559'

CIBP- NONE

PERFORATIONS- ARBUCKLE OPEN HOLE 3544' - 3559'

COMPLETION DATE- 9/07

TUBING IN HOLE- 3' PERF SUB (BULL PLUGGED), SN, 109 JTS. 2 3/8" TUBING.

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 3547.10'

AVERAGE TBG JT- 32.47'

PUMP RAN- 2" X 1 1/2" X 12' RWBC WITH STRAINER

RODS RAN- PUMP, 2', 140 - 3/4" RODS, 2', 4', 6', 8', P.R.

PUMP SET @- 3544.10'

PUMPING UNIT- JENSEN 114-B, SERIAL # 781399, RATIO 30.7:1, WITH 54" STROKE

PRIME MOVER- CONTINENTAL C-66

GAS SEPARATOR- NONE

LINE HEATER- NONE

GUN BBL- 10' X 15' 210 BBL STEEL

HEATER TREATER- NONE

FWKO- NONE

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STOCK TANKS- 2 – 12' X 12 ½' 250 BBL STEEL

WATER TANKS- 10' X 12' FIBERGLASS 200 BBL

S.W. PUMP- NONE

METER RUN- NONE

GAS PIPELINE- NONE

WATER DIPOSAL- HAUL

9/7/07

ALLIANCE WELL SERVICE ON LOCATION. RIG UP D-D DERRICK.

SIoux TRUCKING ON LOCATION WITH 2 3/8" TUBING FROM SMITH SUPPLY.

ALLIANCE WELL SERVICE ON LOCATION WITH DRILLING EQUIPMENT.

RIH – WITH 3 7/8" BIT AND TUBING.

TAG DV TOOL @ 1240'.

DRILL – DV TOOL @ 1240'.

FELL THROUGH AND WASHED DOWN TO TOP INSERT @ 3529'

CIRCULATE HOLE CLEAN.

POOH – WITH TUBING AND BIT.

SUPERIOR WELL SERVICE ON LOCATION TO RUN CORRELATION AND BOND LOG.

FOUND TTL DEPTH - 3530'.

FOUND TOP CEMENT BOTTOM STAGE – 2916' WITH EXCELLENT CEMENT BONDING.

FOUND TOP CEMENT TOP STAGE – UNKNOWN. VERY LITTLE BONDING FROM DV TOOL

@ 1240' AND ABOVE.

SHUT DOWN FOR THE WEEKEND.

9/10/07

ALLIANCE ON LOCATION, RIGGED TO DRILL OUT SHOE JT. AND CLEAN OUT ARBUCKLE OPEN HOLE.

RIH – WITH 3 7/8" BIT AND TUBING.

DRILLED OUT SHOE JT. – 3529' TO 3544'.

WASHED DOWN ARBUCKLE OPEN HOLE – 3544' TO 3559'

CIRCULATE HOLE CLEAN WITH FIELD BRINE.

KANSAS ACID ON LOCATION WITH 250 GALS 15% MCA ACID.

SPOT ACID ACROSS OPEN HOLE 3529'-3544'.

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9/10 CONT.

POOH – WITH TUBING AND BIT.

ALLIANCE RIGGED UP 4 ½" CASING SWAB TOOLS.

SWABBED WELL DOWN TO TTL DEPTH.

15 MINUTE NATURAL TEST – RECOVERED 50' FLUID, 85% OIL.

SHUT DOWN FOR THE NIGHT.

9/11/07

SICP – BLOW, FLUID LEVEL – HAD 350' , 100% OIL FILL-UP.

KANSAS ACID ON LOCATION TO ACIDIZE ARBUCKLE OPEN HOLE 3529'-3544' WITH 500 GALS 15% MCA ACID.

ACIDIZE ARBUCKLE OPEN HOLE AS FOLLOWS:

PUMP 500 GALS 15% MCA ACID.

LOAD HOLE WITH FIELD BRINE.

PRESSURE IN INTERVALS OVER 2 HR. SPAN TO 1000 psi

STAGE 250 GALS ACID IN FORMATION @ 1000# - 900#. ACID START FEEDING.

DISPLACE REMAINING ACID @ ¼ TO 1 ½ BPM – 900# TO 750#.

ISIP – 500#, 15 MIN SIP – 150#. RELEASED PRESSURE.

TOTAL LOAD – 69 BBLS.

ALLIANCE RIGGED TO SWAB BACK ACID LOAD AND TEST ARBUCKLE OPEN HOLE AFTER ACID.

TEST ARBUCKLE OPEN HOLE AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 64.5 BBLS.

½ HR. TEST – RECOVERED 2.3 BBLS, 100% OIL.

½ HR. TEST – RECOVERED 1 BBL, 100% OIL.

1 HR. TEST – RECOVERED 1.74 BBLS, 100% OIL.

SHUT DOWN FOR THE NIGHT.

9/12/07

SICP – BLOW, FLUID LEVEL – HAD 1009' , 100% OIL =FILL-UP.

SBHP – 365 psi.

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9/12/07 CONT.

ALLIANCE SWABBED WELL DOWN TO TTL DEPTH.

KANSAS ACID ON LOCATION TO RE-ACIDIZE ARBUCKLE OPEN HOLE WITH 1000 GALS
15% SWIC ACID.

RE-ACIDIZE ARBUCKLE OPEN HOLE AS FOLLOWS:

PUMP 1000 GALS 15% SWIC ACID.

LOAD HOLE WITH FIELD BRINE

DISPLACE ACID @ 1 BPM 550#.

ISIP - 550#, 1 HR SIP - 300#

TTL LOAD TO RECOVER - 82 BBLs.

ALLIANCE RIGGED TO SWAB BACK ACID LOAD AND TEST ARBUCKLE AFTER RE-ACID
JOB.

TEST ARBUCKLE AFTER RE-ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 76 BBLs.

½ HR. SWAB TEST - RECOVERED .8 BBLs, 100% OIL.

½ HR. SWAB TEST - RECOVERED .9 BBLs, 100% OIL.

ALLIANCE RIGGED DOWN SWAB EQUIPMENT, RIGGED TO RUN PRODUCTION TUBING;

RAN PRODUCTION TUBING AS FOLLOWS:

3' BULL PLUGGED PERF SUB	3.00'
SEATING NIPPLE X 2 3/8"	1.10'
109 JTS. 2 3/8" NEW TUBING	3540.00'
K.B. (5' < 2' ABOVE G.L.)	<u>3.00'</u>
TUBING SET @	3547.10'
SEATING NIPPLE SET @	3544.10'

ALLIANCE RIGGED TO RUN BOTTOM HOLE PUMP AND RODS.

RIH - WITH 2" X 1 ½" X 12' RWBC WITH STRAINER, 2', 140 - NEW ¾" RODS, 2', 4', 6'
8' X ¾" SUBS, 1 ¼" X 16' POLISHED ROD WITH 7' LINER.

CLAMPED RODS OFF.

ALLIANCE RIGGED DOWN AND MOVED OFF LOCATION.

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9/12 THROUGH 9/14/07

SIOUX TRUCKING ON LOCATION WITH TANK BATTERY.

BUILT TANK BATTERY GRADE 1950' TO EAST OF WELL.

SET TANK BATTERY AS FOLLOWS:

10' X 15' STEEL GUN BBL TRANSFERRED FROM ARPIN LEASE.

2 - 12' X 12 ½ 250 BBL STEEL STOCK TANKS TRANSFERRED FROM BOOTH AND MUIR-B.

10' X 12' 200 BBL FIBERGLASS WATER TANK PURCHASED NEW FROM SMITH SUPPLY.

SIOUX TRUCKING ON LOCATION WITH PUMPING UNIT AND ENGINE

SET PUMPING UNIT - JENSEN 114-B, SERIAL # 781399, RATIO - 30.7:1

UNIT TRANSFERRED FROM HOFFMAN.

SET TEMPORARY CONTINENTAL C-66 ENGINE UNTIL ELECTRIC SERVICE IS ESTABLISHED.

9/14/07

PUT WELL IN SERVICE @ 7 SPM X 44" STROKE.

PUMP CAPACITY = 80 BTFPD @ 100% EFFICIENCY.

NOTE: THIS WELL SHOULD MAKE A VERY NICE COMMERCIAL OIL WELL.

WILL ELECTRIFY PUMPING UNIT AS SOON AS ELECTRIC SERVICE IS ESTABLISHEDL

END OF REPORT

BRAD SIROKY

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WICHITA, KS

Surface



PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 08/30/2007
INVOICE NUMBER 1970000775		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Younger
O WELL NO. 1-7
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00779	301		Net 30 DAYS	09/29/2007
For Service Dates: 08/28/2007 to 08/28/2007				
1970-00779				
1970-16496	Cement-New Well Casing	8/28/07		
Pump Charge-Hourly			1.00 Hour	924.000 924.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	145.700 145.70
Cement Head Rental				
Cement Float Equipment			175.00 DH	1.500 262.50
Top Rubber Cement Plug				
Mileage			220.00 DH	5.000 1,100.00
Cement Service Charge				
Mileage			831.00 DH	1.600 1,329.60
Heavy Vehicle Mileage				
Mileage			110.00 Hour	3.000 330.00
Proppant and Bulk Delivery				
Pickup			453.00 EA	1.000 453.00 T
Car, Pickup or Van Mileage			175.00 EA	10.710 1,874.25 T
Calcium Chloride				
Cement			1.00 Hour	150.000 150.00
60/40 POZ				
Supervisor				
Service Supervisor				

Cement for 8 5/8" Casing
JM
M

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 WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -1,091.72
 SUBTOTAL 5,727.33
 TAX 103.59
 INVOICE TOTAL **5,830.92**



FIELD ORDER 16496

Subject to Correction

Date <u>9-24-07</u>		Customer ID		Lease <u>Y...</u>	Well # <u>17</u>	Legal <u>7-145-17W</u>
CHARGE		Oil Producers Inc. of Ks.		County <u>Ellis</u>	State <u>Ks.</u>	Station <u>Pratt</u>
		Depth	Formation	Shoe Joint <u>15'</u>		
		Casing <u>1 7/8</u>	Casing Depth <u>266</u>	TD <u>261</u>	Job Type <u>CNW-S.P.</u>	
		Customer Representative <u>Lyle</u>		Treater <u>Bobby Drake</u>		
AFE Number		PO Number		Materials Received by X <u>Lyle By Bobby Drake</u> <u>DLS</u>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	175SK.	60/40 Poz		1874.25
P	C310	453.10.	Calcium Chloride		453.00
P	F145	1ea.	Top Rubber Cement Plug 7 3/4"		115.20
P	F100	220mi.	Heavy Vehicle Mileage		1100.00
P	F101	110mi.	Pickup Mileage		330.00
P	F104	931mi.	Bulk Delivery		1329.80
P	F107	175SK.	Cement Service Charge		212.50
P	F491	1ea.	Service Supervisor		150.00
P	R200	1ea.	Cement Pump, D-300'		924.00
P	R701	1ea.	Cement Head Rental		2.90
DISCOUNTED PRICE					5727.83

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WICHITA, KS

Customer: <i>Oil Refiners Inc of KS.</i>	Lease No.	Date: <i>8-28-07</i>
Lease: <i>1-7</i>	Well #: <i>1-7</i>	
Field Order #: <i>16496</i>	Station: <i>Pic H</i>	Casing: <i>8 5/8</i>
		Depth: <i>260</i>
Type Job: <i>C. Job - S.P.</i>	Formation: <i>-</i>	County: <i>Ellis</i>
		State: <i>Ks.</i>
		Legal Description: <i>7-145-17W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid	<i>1755K 60/100/2</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>1.25 ft³</i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>1000L</i>	Gas Volume		Total Load

Customer Representative: <i>Lyle</i>	Station Manager: <i>Wade Scott</i>	Treater: <i>Bobby Drake</i>
Service Units: <i>19266 19840</i>		
Driver Names: <i>Drake, LaChance, Williams</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2130</i>					<i>Dislocation - Safety Monitoring</i>
<i>2330</i>					<i>Run Prod. 7.75 - 8 5/8 124"</i>
<i>2425</i>					<i>Prod. at Bottom</i>
<i>2430</i>					<i>Hook up to Csg. - Back Circ. w/ Riq.</i>
<i>2445</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>Hz. increased</i>
<i>2440</i>	<i>200</i>		<i>41</i>	<i>5.0</i>	<i>Mix Cont. @ 14.7# / gal</i>
<i>0100</i>					<i>Release Plug</i>
<i>0101</i>	<i>130</i>			<i>10.0</i>	<i>Start Disp.</i>
<i>0105</i>			<i>16</i>		<i>Plug Seizin</i>
					<i>Provelution Thru Job</i>
					<i>Proveluted Cement to Pit</i>

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Thanks, Bobby
CONSERVATION DIVISION
WICHITA, KS



Production

PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 09/06/2007
INVOICE NUMBER 1970000796		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
L 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Younger
O WELL NO. 1-7
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing
T JOB CONTACT
E

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WICHITA, KS

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00800	301		Net 30 DAYS	10/06/2007
For Service Dates: 09/01/2007 to 09/01/2007				
1970-00800				
1970-16572	Cement-New Well Casing	9/1/07		
Pump Charge-Hourly			1.00 Hour	1,680.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	220.00
Cement Head Rental			6.00 EA	402.00
Cement Float Equipment			1.00 EA	4210.00
Basket			1.00 EA	3,133.00
Cement Float Equipment			1.00 EA	656.00
Turbolizer			1.00 EA	250.00
Cement Float Equipment			350.00 DH	525.00
Two Stage Cement Collar			220.00 DH	1,100.00
Cement Float Equipment			1,760.00 DH	2,816.00
Weatherford Cementing Shoe			110.00 Hour	330.00
Type			84.00 EA	310.80 T
Cement Float Equipment			33.00 EA	198.00 T
Weatherford Latch Down			27.00 EA	93.15 T
Plug & Baffle			87.00 EA	717.75 T
High Head Charge			108.00 EA	556.20 T
Derrick Charge				
Mileage				
Cement Service Charge				
Mileage				
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				

ENTERED
SEP 12 2007

Cement for 4 1/2" CGW w/ DN. TOOL

*JAL
BAC
902-34
OP*



PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 09/06/2007
INVOICE NUMBER 1970000796		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
L 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Younger
O WELL NO. 1-7
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00800	301			Net 30 DAYS	10/06/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gilsonite		573.00	EA	0.670	383.91 T
Additives Salt		605.00	EA	0.250	151.25 T
Additives Super Flush II		500.00	EA	1.530	765.00 T
Calcium Chloride		636.00	EA	1.000	636.00 T
Cement AA2		125.00	EA	16.530	2,066.25 T
Cement A-Con Blend		225.00	EA	17.070	3,840.75 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,544.10 22,896.96 463.59 23,360.55
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FIELD ORDER 16572

Subject to Correction

Toolon Ex 11 I-70 - South 170 miles West - South 2nd

Date	9-1-07	Customer ID		Lease	Younger	Well #	1-7	Legal	7-14-17
C H A R G E				County	Ellis	State	KS	Station	Pratt
				Depth	3544	Formation		Shoe Joint	14-70
				Casing	4 1/2 105'	Casing Depth	3544	TD	3559
				Customer Representative	Bob Harper		Treater	Steve Dando	
AFE Number		PO Number		Materials Received by					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	12552	AAJ	-	2066.25
P	D201	22552	ACUBB	-	3840.75
P	C195	8725	FLA-322	-	717.75
P	C221	60525	Salt	-	151.25
P	C243	2225	Defoamer	-	93.15
P	C244	3325	Central Friction Reducer	-	178.00
P	C312	10225	Gas Bkt	-	556.25
P	C321	52225	Bit Shave	-	383.91
P	C194	2425	Cellulose	-	310.80
P	C310	63625	Calcium Chloride	-	636.00
P	C304	50025	Super Flush II	-	765.00
P	F273	1ea	Weathered Cementing Packers Shoe 4 1/2"	-	3133.00
P	F252	1ea	Two Stage Cement Collar 4 1/2"	-	4210.00
P	F180	1ea	Weathered Patch down Plug Back 10"	-	656.00
P	F100	6ea	Turboliner 4 1/2"	-	402.00
P	F120	1ea	Basket	-	200.00
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P	E100	220mi	Heavy Vehicle mileage	KANSAS CORPORATION COMMISSION	1100.00
P	E101	170mi	Pickup mileage	JUN 11 2008	330.00
P	E104	1760hr	Bulk Delivery	CONSERVATION DIVISION	2816.00
P	E107	350sk	Cement Service Charge	WICHITA, KS	525.00
P	E891	1ea	Service Supervisor		150.00
P	R208	1ea	Casing Cement Pump 3501-4000		1630.00
P	R201	1ea	Cement Head Rental		250.00
P	R404	1ea	Derrick Charge Over 10'		250.00
			Discounted price plus taxes		22896.7

Taylor Printing, Inc. 620-672-3656

1st Stage

TREATMENT REPORT

Customer Oil Producers Inc. of K.S.	Lease No.	Date 9-1-07	
Lease Younger	Well # 1-7		
Field Order # 16573	Station Pratt	Casing 4 1/2 105	Depth 3544
Type Job CNW - 2 Stage Completion		County Ellis	State Ks
		Formation	Legal Description 7-11S-17W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 105	Tubing Size	Shots/Ft	Cement 1st Stage	Acid 1255kts AA2 @ 1.1%	RATE 1.1%	PRESS	ISIP	
Depth 3544	Depth	From	To 320 ft	Pre Pad K-307, 10% Salt	Max		5 Min.	
Volume 56.3	Volume	From	To 80% Frac	Pad K-307, 10% Salt	Min		10 Min.	
Max Press	Max Press	From	To 1206	Frac K-307, 10% Salt	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To 1/2" / sk	Call Probe	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative KOB	Station Manager Dave Scott	Treater Steve Orlov
Service Units 19869 19747 19703		
Driver Names Slivo Korman McBrow		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					On location - Safety meeting
					Run Wash, Paid packer shoe on bottom
					0.1st stage. Latch down - B. 1/2 top of 55.
					Run 885kts 4 1/2 10.5" casing
					Run completion on JT 57-2-3, 6, 7, 58
					Basket on bottom of JT 56
					Put tool on JT 57 set @ 1239
					Casing in well break circulation
					with kit + set packer shoe set
					@ 1100 Circulate well w/ track
12:05					
12:06	250		12	5	Start fresh H2O spacer
12:08	200		12	5	Start Super 8 LSA
12:10	200		5	5	Start fresh H2O spacer
12:11	200		32	5	Mix 1255kts AA2 @ 1.1% / gal
					Stop pump, shut in well
					Wash pump + lines, load + Release
					latch down plug, open well
12:35			0	7	Start H2O Displacement
12:36			15	6	Start Drilling mud Displacement
12:45	1500		57	4	Plug down - Hold
					Release opening tool

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TREATMENT REPORT

Customer: Oil Producers Lease No. [] Date: 9-1-07
 Lease: Younger Well # 1-7
 Field Order #: 15670 Station: P144 Casing: 4 1/2" I.D. # 106 Depth: 3544 County: Ellis State: KS
 Type Job: CNW - 2 stage L.S. Formation: [] Legal Description: 7-14-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
4 1/2" I.D.	3 1/2"	225 sks	32'	39'	Acid bleed 2.71 cc/lb	Max		5 Min.
3544	3544		From	To	Pre Pad	Min		10 Min.
367	367		From	To	Pad	Avg		15 Min.
			From	To	Frac	HHP Used		Annulus Pressure
			From	To	Flush	Gas Volume		Total Load

Customer Representative: [] Station Manager: Dave Sefton Treater: Steve O. []
 Service Units: 19740, 19763, 19763
 Driver Names: []

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Open D.V. Tool Pump must remain on truck
1:00					Hook up to well to circulate w/Reg 4Kw
5:00	0		10	5	Start H2O fresh water Pro flush
5:02	100		104	5	Start mixing 215 sks Acid bleed @ 11.2"
5:23	100				Stop pumping, shut in well wash pump & line, Release closing plug, Open well
5:32	0		0	6	Start fresh H2O displacement
5:35	2000		20	4	Plug down close D.V. Tool by pressure up Release pressure Circ cont to pit 'Scotty' Plug R.H. w/10 sks Acid bleed wash pump truck Job complete Truck leave

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