

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*KCC
New
6/2/08*

Operator: License # 30259
 Name: Werth Exploration Trust
 Address: 1308 Schwaller Ave.
 City/State/Zip: Hays, KS 67601
 Purchaser: None
 Operator Contact Person: Andy Werth
 Phone: (785) 625-4968
 Contractor: Name: Anderson Drilling
 License: 33237
 Wellsite Geologist: Ed Glassman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 4-26-2008 | 5-04-2008 | None |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 051-25713-0000
 County: Ellis
 _____ NE NE Sec. 14 Twp. 15 S. R. 18 East West
 650' _____ feet from S N (circle one) Line of Section
 700' _____ feet from E (circle one) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Werth Family Jolly Well #: #7-18
 Field Name: Leiker
 Producing Formation: None
 Elevation: Ground: 2009 Kelly Bushing: 2014
 Total Depth: 3660 Plug Back Total Depth: See CP-4
 Amount of Surface Pipe Set and Cemented at 890' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 890'
 feet depth to surface w/ 375 _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 4500 ppm Fluid volume 1200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

PA - DLG - 6/30/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Glassman
 Title: Agent/Geologist Date: 05-28-2008
 Subscribed and sworn to before me this 28th day of May
 20 08
 Notary Public: Diana Glasman
 Date Commission Expires: 12-7-11

**DIANA GLASSMAN
Notary Public
State of Kansas
My Commission Expires 12-7-11**

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**RECEIVED
KANSAS CORPORATION COMMISSION
JUN 02 2008
CONSERVATION DIVISION
WICHITA, KS**

✓

Operator Name: Werth Exploration Trust Lease Name: Werth Family Jolly Well #: #7-18
 Sec. 14 Twp. 15 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction; Density - Neutron; Micro

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Anhydrite | 1160 | +854 |
| B/Anhydrite | 1200 | +814 |
| Topeka | 2981 | -967 |
| Heebner | 3244 | -1230 |
| Lansing | 3292 | -1278 |
| Base Kansas City | 3528 | -1514 |
| Arbuckle | 3578 | -1564 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 8.625" | 23# | 890 | Common | 375 | 3% CC, 2% Gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 3660' - 40' | 60/40 POZ | 195 | 4 % Gel, 1/4# Floseal |
| | | | | |

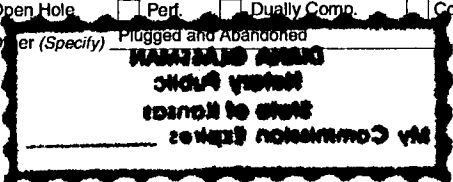
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | | Depth |
|----------------|---|--|---|--|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
|--|-----|-------|--|-----------|-----------|--|---------------|---------|
| None | | | | | | | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | | | |
| None | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Plugged and Abandoned

Production Interval _____



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1928

| | | | | | | | | | | | | | | | | |
|------------------------|--------------------|------------|------------|--|--|----------|---------------------|------------|--|-------------|---|------------------------|---------|--------|---------|--|
| Date | 4-27-08 | Sec. | | Twp. | | Range | | Called Out | | On Location | | Job Start | 6:15 PM | Finish | 7:15 AM | |
| Lease | Worth Family Tract | Well No. | T. 18 | | | Location | Major 4510 S.W. 4th | | | County | KS | State | | | | |
| Contractor | A & A Drilling #1 | | | Owner | | | | | | | | | | | | |
| Type Job | Long Surface | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | | | | | | |
| Hole Size | 12 1/4 | TD | 891 | | | | | | | | | | | | | |
| Csg. | 8 3/8 | Depth | 890 | | | | | | | | | | | | | |
| Tbg. Size | | Depth | | | | | | | | | | | | | | |
| Drill Pipe | | Depth | | | | | | | | | | | | | | |
| Tool | | Depth | | | | | | | | | | | | | | |
| Cement Left in Csg. | 15.20 | Shoe Joint | | | | | | | | | | | | | | |
| Press Max. | | Minimum | | | | | | | | | | | | | | |
| Meas. Line | | Displace | 234 552.00 | | | | | | | | | | | | | |
| Perf. | | | | | | | | | | | | CEMENT | | | | |
| EQUIPMENT | | | | | | | | | | | Amount Ordered | 375 com 3% CO 2% g. of | | | | |
| Pumptrk | 5 | No. | Cementer | Dawn | | | Consisting of | | | | | | | | | |
| | | | Helper | | | | Common | | | | | | | | | |
| Bulktrk | 7 | No. | Driver | Brian | | | Poz. Mix | | | | | | | | | |
| | | | Driver | | | | Gel | | | | | | | | | |
| Bulktrk | PU | No. | Driver | Dawn | | | Chloride | | | | | | | | | |
| | | | Driver | | | | Hulls | | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | | | | Salt | | | | | |
| Pumptrk Charge | Long Surface | | | | | | | | | | | Flowseal | | | | |
| Mileage | | | | | | | | | | | | Remarks: | | | | |
| Footage | | | | | | | | | | | | Sales Tax | | | | |
| Total | | | | | | | | | | | | Handling | | | | |
| | | | | | | | | | | | Mileage | | | | | |
| | | | | | | | | | | | Sub Total | | | | | |
| | | | | | | | | | | | Total | | | | | |
| | | | | | | | | | | | Floating Equipment & Plugs | | | | | |
| | | | | | | | | | | | Squeeze Manifold | | | | | |
| | | | | | | | | | | | Rotating Head | | | | | |
| | | | | | | | | | | | RECEIVED KANSAS CORPORATION COMMISSION | | | | | |
| | | | | | | | | | | | JUN 02 2008 | | | | | |
| | | | | | | | | | | | CONSERVATION DIVISION WICHITA, KS | | | | | |
| | | | | | | | | | | | Tax | | | | | |
| | | | | | | | | | | | Discount | | | | | |
| | | | | | | | | | | | Total Charge | | | | | |
| X Signature | [Signature] | | | | | | | | | | | | | | | |

ALLIED CEMENTING CO., LLC. 34664

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

| | | | | | | | |
|--------------------------------|--------------------|----------------|--|------------|---------------------|--------------------------|---------------------------|
| DATE <u>5-4-08</u> | SEC. <u>14</u> | TWP. <u>15</u> | RANGE <u>18</u> | CALLED OUT | ON LOCATION | JOB START <u>10:30pm</u> | JOB FINISH <u>11:30pm</u> |
| LEASE <u>Werth Family</u> | WELL # <u>7-18</u> | | LOCATION <u>Munjor H.S. to Norfolk</u> | | COUNTY <u>Ellis</u> | STATE <u>Ks</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | RD. <u>1W 1/2 Winto</u> | | | | |

CONTRACTOR A+A #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 5/8" T.D. 3660'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Gary Glenn

398 HELPER Bob

BULK TRUCK _____

378 DRIVER Chuck

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Apr. - 25 SKS

1st plug - 1200' 25 SKS

2nd plug - 940' 40 SKS

3rd plug - 550' 80 SKS

4th plug - 40' 10 SKS

Rot Hole 15 SKS

CHARGE TO: Werth Exploration Trust

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Eldo Senesac

SIGNATURE Eldo Senesac

OWNER _____

CEMENT AMOUNT ORDERED 195 60/40 4% Gel

1/4" Flo Seal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

PLUG & FLOAT EQUIPMENT

8 5/8 wood plug _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS