KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999
Form Must Be Typed

> CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30535	API No. 15 - 055-21944-0000
Name: Hartman Oil Co., Inc.	County: Finney
Address: 12950 E. 13th St. N.	S/2 _ S/2 _ SW_ Sec26 _ Twp21 _ S. R34 East 7 West
City/State/Zip: Wichita, Kansas 67846	330' feet from (S)// N (circle one) Line of Section
Purchaser: NCRA	1320' feet from E / (W) (circle one) Line of Section
Operator Contact Person: Stan Mitchell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 277-2511	(circle one) NE SE NW SW
Contractor: Name: H2 Drilling Rig #2	Lease Name: S W Maune Well #: 6
License: 33793	Field Name: Nunn
Wellsite Geologist: N/A	Producing Formation: Mississippi-Morrow
Designate Type of Completion:	Elevation: Ground: 2946' Kelly Bushing: 2957'
New Well Re-Entry Workover	Total Depth: 4850' Plug Back Total Depth: 4761'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 369' w/ 260 sks Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ▼No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2776
Operator:	feet death to surface w/ 675 sy cmt
Well Name:	Alt-2 - Dlg 6 30 08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Total Depth	Chloride content 2300 ppm Fluid volume 8000 bbls
Commingled Docket No.	Dewatering method used
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
1/0/00	Lease Name: License No.:
1/3/08 19/08 2/4/08 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed wit	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workown formation of side two of this form will be held confidential for a period of	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: N.T. Wilchell	KCC Office Use ONLY
Fitle: Vice President Field Operations Date: 3/21/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 21st day of March	If Degled, Yes Date: 6/12/08
20 08	Wireline Log Received (Most timely)
10 .	Geologist Report Received RECEIVED
Notary Public: Lenda Chanel Dusca	Consist Report Received KANSAS CORPORATION COMMIS
Date Commission Expires: Notary Public State of Kansas	JUN 0 9 2008
Linda Chanel Neises My Appt Exp <u>08/21/2010</u>	CONSERVATION DIVISION WICHITA KS

,1									
Operator Name: H	artman Oil Co., In	ıc.		l ease	Name.	S W Maune		Well #: _6	
	21 S. R. 34		✓ West	County:				- WOII II, X	
tested, time tool op temperature, fluid r	Show important tops ben and closed, flowing recovery, and flow rate ogs surveyed. Attach	ng and shut-in es if gas to su	pressures, irface test, a	enetrated. I whether shalong with fin	Detail a	Il cores. Repor essure reached	static level, hydr	ostatic pressur	es, bottom hole
Orill Stem Tests Tal		Yes	√ No		 ✓L	og Format	ion (Top), Depth	and Datum	Sample
Samples Sent to G	ieological Survey	Yes	√ No		Nam Heel	_		Top 3754'	Datum - 797
Cores Taken		Yes	✓ No		Toro	nto		3769'	-811'
lectric Log Run		✓ Yes	☐ No		Lans	sing		3796'	-840
(Submit Copy)					Base	K.C.		4244'	-1288
ist All E. Logs Rur	1:				Marı	maton		4262'	-1305'
Sonic Ceme	nt Bond, Micro	resistivity	, Dual		Che	rokee		4384	-1427'
Compensate	ed Porosity, Du	al Induction	on		Morr	ow Shale		4568'	-1611'
					Miss	issippian		4625'	-1665'
		Report a		RECORD conductor, sur	✓ Ne	w Used	ction, etc.		
Purpose of String	Size Hole Drilled	Size C Set (In		Weight Lbs. / I		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
SURF	12-1/4"	8-5/8"		24#		361'	common	260	2%gel, 3% Co
PROD.	7-7/8"	5-1/2"		15.5#		4747'	ASC-Llite	375 - 575	1/4# Flo-seal,5#
								1	
Purpose:	Depth	T		1		EEZE RECORD			RECEIVE
Perforate Protect Casing	Top Bottom	Type of (Dement	#Sacks U	Jsed		Type and F	Percent Additives	JUN 0 9 2
51 5		 			1				3011 0 3 4
Plug Back TD Plug Off Zone									CONSERVATION
	PERFORATI	ION RECORD					cture, Shot, Cemen		WICHITA, I
Plug Off Zone Shots Per Foot	PERFORATI	Footage of Eacl				(Ai	mount and Kind of Ma	aterial Used)	WICHITA, I
Plug Off Zone Shots Per Foot	PERFORATI Specify	Footage of Eacl	h Interval Per			500 Gal 15%		aterial Used) Sal 15% ne/fe	WICHITA, 1 Depth 4664-72
Plug Off Zone Shots Per Foot	PERFORATI Specify 4664-72' St Loui	Footage of Eacl	h Interval Per			500 Gal 15%	mount and Kind of Ma	aterial Used) Sal 15% ne/fe	WICHITA, 1 Depth 4664-72
Plug Off Zone	PERFORATI Specify 4664-72' St Loui	Footage of Eacl	h Interval Per			500 Gal 15%	mount and Kind of Ma	aterial Used) Sal 15% ne/fe	WICHITA, 1 Depth 4664-72
Shots Per Foot 2/SPF 2/SPF TUBING RECORD	PERFORATI Specify 4664-72' St Loui	Footage of Eacl	n Sd)			(A/ 500 Gal 159 500 Gal 7-1/	mount and Kind of Ma	aterial Used) Sal 15% ne/fe	WICHITA, 1 Depth 4664-72
Shots Per Foot 2/SPF 2/SPF TUBING RECORD 2-	PERFORATI Specify 4664-72' St Loui 4578-84' Morrov	Footage of Each is w (Patterson Set At 4720'	n Sd)	Packer At N/A] Flowing	(A/ 500 Gal 159 500 Gal 7-1/	mount and Kind of Ma % MA - 1250 G /2% MA - 1250	aterial Used) Gal 15% ne/fo Gal 7-1/2 %	WICHITA, 1 Depth 4664-72
Shots Per Foot 2/SPF 2/SPF TUBING RECORD 2-Date of First, Resume	PERFORATI Specify 4664-72' St Loui 4578-84' Morrov Size -7/8" and Production, SWD or E	Footage of Each is w (Patterson Set At 4720'	n Sd)	Packer At N/A] Flowing Water	(A/ 500 Gal 159 500 Gal 7-1/ Liner Run	mount and Kind of Ma % MA - 1250 G /2% MA - 1250 Yes	aterial Used) Gal 15% ne/fo Gal 7-1/2 %	WICHITA, 1 d Depth e 4664-7: n ne/fe 4578-84
Shots Per Foot 2/SPF 2/SPF TUBING RECORD 2-Date of First, Resume 2/10/08 Estimated Production	PERFORATI Specify 4664-72' St Loui 4578-84' Morrov Size -7/8" erd Production, SWD or E	Set At 4720' Enhr. Pr	n Sd)	Packer At N/A] Flowing	(A/ 500 Gal 159 500 Gal 7-1/ Liner Run	mount and Kind of Ma % MA - 1250 G /2% MA - 1250 Yes ✓ No ng Gas Lift bls. G	aterial Used) Gal 15% ne/fc	MICHITA, 1 d Depth e 4664-72 s ne/fe 4578-84

S W Maune # 6 completion

S W Maune #6 26-21S-34W Finney, Kansas

1-24-08

MIRU- Plains Well Service – RIH w/ 4 7/8" bit on 2 7/8" TBG – Tag DV – Tool @ 2767' – Hook up mud pump & power swivel – Drill out DV – Tool – RIH to PBTD – 4761' – Circulated clean

1-25-08

POOH w/ bit – Log Tech ran CBL from 4761' – 2300' – Good CMT bond – Swab FL down to 2000' (Perforated 4664-72' (8') @ 2 / SPF (St. Louis) – RIH w/csg swab FL @ 2000' FS – Swab down to perfs – Shut In

1-28-08

RIH w/csg swab FL @ 4600' (Show of oil) – RIH w/ PKR on 2 7/8" TBG – Spot 3 bbl acid across perfs – Set PKR @ 4622' – Acidized w/ 500 Gal 15% MA acid @ max 5 bbl @ 1000# - ISIP @ 600# - Vac in 7 min – Shut In 1 hr (Total Load) 52 bbl – Swab back 32 bbl (Good show oil) – Shut In

1-29-08

TBG PSI (small blow) RIH w/ swab FL @ 4250' – 1st pull 350' (All oil) Re-acidized w/ 1250 Gal 15% NE/FE acid w/ 24 -1.3 – S.G. ball sealers @ max 1500# @ 5 BPM (Balled off @ 2500#) Released PSI & restarted pumping @ max 1000# @ 5 BPM – ISIP @ 600# vac in 4 min – Shut In 2 hrs – Total load 78 bbl – RIH w/swab FL @ 2700' – Swab down to SN (recovered 43 bbl) Shut In

1-30-08

TBG PSI @ 30# RIH w/swab FL @ 4300' (1st pull all oil) – Release PKR & POOH – Log Tech perforated (Patterson Sd @ 4578-84' (6') 4/SPF – RIH w/ RBP & PKR – Set RBP @ 4625' – Spot acid across Patterson Sd Perfs 4578-84' – Set PKR @ 4536' – Acidized w/750 Gal 7 ½% MA Acid – Broke down @ 1400# - Treated 2 ½ BPM @ 1100# - Increased rated to 4 BPM – PSI broke back 1300#, 1000#, 900# @ 4 BPM - ISIP @ 200# - Vac in 5 min – Total load 50 bbl – Shut In

1-31-08

TBG PSI (vac) RIH w/ swab FL @ 2850' FS – Swab down to SN – Recovered 16.7 bbl – Shut In – 1 hr - RIH w/swab FL @ 4200' – (Show of gas & oil 35%) Shut In – start swabbing 1 hr –FL @ 4200' – (Good show of oil & gas) FL staying @ 4250' FS – RECEIVED Recovering 2 bbl fluid per/hr – Recovered 32 bbl – Shut In KANSAS CORPORATION COMMISSION

JUN 0 9 2008

2-01-08

TBG PSI (small blow) RIH w/swab – FL @ 3900' FS – 678' – Fill up overnight – 1^{st} Pull from SN 50% oil – Re-acidized w/ 1250 Gal ne/fe @ max 1200# @ 5 BPM (Balled off) @ 2000# - Total Load 62 bbl – Shut In 1 hr – RIH w/swab FL @ 1200' – 1^{st} hr swab back 35 bbl - FL @ 3900' FS – 2^{nd} hr FL @ 4300' (Recovered 16 bbl) Show of oil – Released PKR lowered through perfs swinging @ 4598' – RIH w/swab FL @ 3900' – Recovered 23 bbl – (79 bbl total) Set PKR @ 4536' – Shut In

2-04-08

TBG PSI (strong blow) – RIH w/swab – FL @ 3600° – FS 1^{st} pull 900' (40% oil) Released PKR & RBP & POOH – RIH w/ MA, SN, 6 jts, 2 7/8" TBG. AC plus, 144 Jts TBG – (150 Jts TBG total) SN @ 4720° – RIH w/ 2 ½" X 1 ½" X 12' RWBC on new ¾" grade "D" rods – Load TBG & PSI to 300 # - RDMF

2-08-08 – Built pumping unit pad - Set New 160 PT Titan pumping unit w/ 15 HP electric motor

2-25-08 – Completed laying flow line, and tied into production system

2-26-08 – Wheatland Electric – set power pole with transfers and disconnect

2-28-08 – Laid under ground electric power to pumping unit

2-29-08 – Start up pumping unit, put in production

3-3-08 – Bbl test @ 30 Bbls total fluid @ 53% oil

RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 9 2008





Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 12, 2008

HARTMAN OIL CO., INC. 12950 E 13TH WICHITA, KS 67230-1457

RE: API Well No. 15-055-21944-00-00 SW MAUNE 6 S2S2SW, 26-21S-34W FINNEY County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on January 03, 2008, and the ACO-1 was received on June 09, 2008(not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

Steve Bond

Production Department Supervisor

ELLINWOÖD OFFICE (620) 793-2911 GARDEN CITY OFFICE (620) 277-2511 GREAT BEND OFFICE (620) 791-7187

HARTMAN OIL Co., INC.

12950 E. 13th St. Wichita, Kansas 67230 WICHITA CORPORATE OFFICE (316) 636-2090

FAX (316) 636-1155 info@hartmanoil.com

June 6, 2008

Mr. Dave Williams Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS. 67202

> RE: SW Maune #6 Section 26-21S-34W

Finney County, KS

Dear Dave:

Please find Form ACO-1, Logs, and CP-4 for the above captioned lease.

We are requesting that the information for the above referenced well be held in confidence for 2 years or 24 months.

Thank you for your consideration to this request, and if you should require any additional information, please contact this office.

Sincerely,

HARTMAN OIL CO., INC.

Catherine A Hartman Production Analyst

RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 9 2008

CONSERVATION DIVISION WICHITA, KS

Enc.

Cementing & Acidizing Services

Lincoln Street D. Box 31 ussell, KS 67665-2906

(785) 483-3887 Voice: Fax: (785) 483-5566

Invoice Number: 111871

1

Invoice Date: Jan 8, 2008

Page:

Bill To:

Hartman Oil Co., Inc. 4550 W. Nine Mile RD Garden City, KS 67846



Customer ID	Well Name/# or Customer P.O.	Payment Terms
Hart SV	V MAUNE (Swmanne #6 85040	Net 30 Days
Sales Rep ID	#6 Camp Location	Service Date Due Date
	Oakley	Jan 8, 2008 2/7/08

Quantity	Item	Description	Unit Price	Amount
260.00		Class A Common	14.20	3,692.00
5.00		Gel	18.75	93.75
	MAT	Chloride	52.45	472.05
274.00	1	Handling	1.90	520.60
	SER	Mileage 274 sx @.09 per sk per mi	24.66	1,849.50
	SER	Surface CEMEN	917.00	917.00
68.00		Extra Footage	0.80	54.40
75.00		Mileage Pump Truck	7.00	525.00
	SER	Manifold Head Rental	113.00 :	113.00
	EQP	Surface Plug	68.00	, 68.00
BECE	NED JAN 1	1 1000 New wall	DATE TO PAY	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

830.53

ONLY IF PAID ON OR BEFORE

Feb 7, 2008

3	l	
Subtotal	•	8,305.30
Sales Tax		279.01
Total Invoice Amount	RECEIVED	8,584.31
Payment/Credit Applied	RECEIVED KANSAS CORPORATION COMMISSION	
TOTAL		8,584.31
	JUN 0 9 2008	1830.53

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., INC.

31863

TO P.O. BOX 31 SERVICE POINT: Oakley **RUSSELL, KANSAS 67665** RANGE CALLED OUT ON LOCATION JOB START JOB FINISH DATE 1-3-08 7:00 Am 6120AM Sumaune COUNTY WELL# FINNEY OLD OR NEW Circle one) CONTRACTOR H-2 Drilling Rig 2 OWNER Same SusFace TYPE OF JOB 325 HOLE SIZE 12/4 **CEMENT** T.D. AMOUNT ORDERED 260 sks com **CASING SIZE** DEPTH 368,83 **TUBING SIZE DEPTH** DRILL PIPE DEPTH TOOL DEPTH COMMON 260 sks @ 14,20 3692.00 PRES. MAX MINIMUM MEAS. LINE **SHOE JOINT POZMIX** CEMENT LEFT IN CSG. GEL PERFS. CHLORIDE 9 565 @52,45472,0 DISPLACEMENT 22,5 BBL ASC **EQUIPMENT** RECEIVED COMMISSION KANSAS CORPORATION PUMP TRUCK CEMENTER Andrew (a) # 423-281 HELPER Aigh **BULK TRUCK** JUN 0 9 5008 # 399 DRIVER LIL **BULK TRUCK DRIVER** WATCHIT HANDLING 224 SKS MILEAGE 94 SK/mile TOTAL 6622. 40 **REMARKS: SERVICE** cement did circulate DEPTH OF JOB PUMP TRUCK CHARGE 54,40 EXTRA FOOTAGE 68 @__680_ MILEAGE 75 MILES MANIFOLD hood rentala CHARGETO: Hartman oil co TOTAL 1609: 40 STREET _____ ZIP PLUG & FLOAT EQUIPMENT surface plug @

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC Cementing & Acidizing Services

In Street

ar 31

KS 67665-2906

oice: Fax: (785) 483-3887

(785) 483-5566.

RECEIVED JAN 1 7 2008

INVOICE

Invoice Number: 111951

Invoice Date: Jan 14, 2008

Page:

1

Bill To:

Hartman Oil Co., Inc. 4550 W. Nine Mile RD Garden City, KS 67846

85040

	Well Name# or Customer P.O.	Payment	Terms
Customer ID	S W Maune #6	Net 30	Days
Hart		Service Date	Due Date
Sales Rep ID	Camp Location Oakley	Jan 14, 2008	2/13/08

			Unit Price	Amount
Quantity	Item	Description	18.75	75.00
4.00	MAT	Gel	16.75	3,350.00
200.00	MAT	ASC Class A	12.65	1,581.25
125.00	MAT	Lightweight Class A	0.80	800.00
1,000.00	MAT	Gilsonite	10.80	237.60
22.00	MAT	Salt	2.25	69.75
31.00	MAT	Flo Seal	1.90	741.00
390.00	SER	Handling	35.10	2,632.50
75.00	SER	Mileage 390 sx @.09 per sk per mi	1,885.00	1,885.00
1.00	SER	Production Casing - Bottom Stage	7.00	525.00
75.00	SER	Mileage Pump Truck	113.00	113.00
1.00	SER	Manifold & Head Rental	529.00	529.00
1.00	EQP	AFU Float Shoe	462.00	* 462.00
1.00	EQP	Latch Down Assembly Centralizers	57.00	570.00
10.00	EQP	Certifalization	186.00	372.00
2.00	EQP	Baskets	4,500.00	4,500.00
1.00	EQP	DV Tool NEW WELL		
			RECEIV	'En
1			KANSAS CORPORATIO	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
Subtotal
Sales Tax
Total Invoice Amo

\$ 1844.31

ONLY IF PAID ON OR BEFORE

CURRENT, TAKE DISCOUNT OF

Feb 13, 2008

	ACCOUNT WICHTAKS	18,443.10
Subtotal	4	809.26
Sales Tax	SUBACCOUNT!	19,252.36
Total Invoice Amount	- DATE TO PAY	and the second second second second
Payment/Credit Applied	BUATE	19,252.36
TOTAL	OFFCRIPTION .	1044

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VENDOR IDE

JUN 0 9 2008

DATE ENTERED

12486

LLIED CEMENTING CO., INC.

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3.		_==						CE DOINT	
O. E	SOX 31	NSAS 6766	55	:			SERVI	CE POINT:	KK5
			RANGE	CA	LLED OUT	ON LOCA		JOB START	JOB FINISH
1-08	SEC.	TWP.	النا اد			2:30		COUNTY	STATE
LEASE MAUNE	WELL#	*6	LOCATION 6	ano	20+83-	8w-	10 st also	FINNEY	
OLD OR VEW (C)	ircle one)								
CONTRACTOR	Ha	Ris	t2		OWNER 3	ame			
CONTRACTOR TYPE OF JOB	7.54	ACC.	(BO HOM		CEMENT				
	718	T.D		0	CEMENT	DDERED	200	SPS ASC	100% 5,91
CASING SIZE	5121	15,5 DE	PTH 484	13	AMOUNTO		1/5%		
TUBING SIZE		DE	PTH		2 Pocal		Ne	1174 Clo-	SAL !
DRILL PIPE		DE	EPTH			> 5 = > _'			
TOOL			EPTH					@	
PRES. MAX		MJ	NIMUM	26	COMMON_			_	
MEAS. LINE		SF	HOE JOINT 4	0	POZMIX _		1_1	- @ 187	7500
CEMENT LEFT	IN CSG.		40 =		GEL _				
PERFS. DU		2770		<u>#52</u>	CHLORIDE		00	- @ 16	3350
DISPLACEMEN			, 40 BALS		ASC		COC		
DISPLACEMEN								-@-12 to	1581
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BULK TRUCK			,		Salt		22 SKS		
# 373	DRIVE	ER La	& Rene		* 1	<u></u>		-@ 	697
BULK TRUCK					Clo-ser		31#	1 (4 %	
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200545	ASC &	170 gol MD+111	10 705A)	100 #	LUSDEPTH ()	F JOB			4843 1885
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2005ks washed to Latel Land pro	ASC of pour	170 gol MD+111 JOO#	+ (0%54) A press 1 Clont Lel	lace p 100 to	DEPTH O PUMP TR EXTRA F	OOTAGE	RGE	@	
to hatel	ASC O hdown	170 gd mp + 1:0 700#	Les Diza to press I Clont Lel DU Bomb	Ace p (co #	DEPTH O PUMP TR EXTRA F	OOTAGE	RGE_		
2005ks wash co to Late Land pro wast 15 tool @ 6	ASC O hodowa cas l' min	170 gd mp + 1:0 700#	+ 10005A)	lace p 100 to 10:00 to	DEPTH O PUMP TR EXTRA F MILEAGI	OOTAGE	RGE_		1885
to hatel	ASC O hodowa cas l' min	170 gd mp + 1:0 700#	Les Diza to press I Clont Lel DU Bomb	lace p 100 to 10:00 to	DEPTH O PUMP TR EXTRA F	OOTAGE	RGE_		1885
to Late Land pro	ASC O hodowa cas l' min	170 gd mp + 1:0 700#	Les Diza to press I Clont Lel DU Bomb	Ace p (co to open 10:00 h	DEPTH O PUMP TR EXTRA F MILEAGI MANIFO	OOTAGE E LD & br	RGE_		1885
to Late Land pro Land pro Lool @ 6	hdown cas l' min ooth	170 pd MD + 110 ND + 110	+ (0°05A) A press 1 Clont Lel DU Bomb Joung 1 hants	10:00 x	DEPTH O PUMP TR EXTRA F MILEAGI MANIFO	OOTAGE E LD & br	RGE_	@	1885
to Late Land pro Land pro Lool @ 6	hdown cas l' min ooth	170 pd MD + 110 ND + 110	Les Diza to press I Clont Lel DU Bomb	10:00 x	DEPTH O PUMP TR EXTRA F MANIFO MANIFO RECEIVE	OOTAGE E LD & Lo COMMISSION	RGE_	@	1885
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Land product 15 to Latel Land product 15 tool @ 6 circ 2 CHARGE TO:	Holeum Holeum	A 70 pd MD + 1:C V. L:C 700# Plus Plus Tyn An	HOSESAL LES DITA FORT LEI BUBOMB HONNES HANKS	Ace per control of the control of th	DEPTH O PUMP TR EXTRA F MANIFO MANIFO RECEIVE	OOTAGE E LD LD COMMISSION 2008	RGE_	@	1885 525 113 TAL 252
Land pro Land Land Land Land Land Land Land Land Land Land Land Land Land Land Land	Holeum Holeum	A 70 pd MD + 1:C V. L:C 700# Plus Plus Tyn An	HOSESAL LES DITA FORT LEI BUBOMB HONNES HANKS	Ace per control of the control of th	DEPTH O PUMP TR EXTRA F MANIFO MANIFO RECEIVE	OOTAGE E LD LA COMMISSION 2008 DIVISION R E PLU	RGE_ 7 S ad G&FL	OAT EQUIP	1885 525 113 TAL 252
Land product 15 to Latel Land product 15 tool @ 6 circ 2 CHARGE TO:	Holeum Holeum	A 70 pd MD + 1:C V. L:C 700# Plus Plus Tyn An	HOSESAL LES DITA FORT LEI BUBOMB HONNES HANKS	Ace per control of the control of th	DEPTH O PUMP TR EXTRA F MANIFO MANIFO RECEIVE	OOTAGE E LD LA COMMISSION 2008 DIVISION R E PLU	RGE_	OAT EQUIP	1885 525 113 TAL 252
Land product 15 tool @ 6 circ 2 CHARGE TO:	Holeum Holeum	A 70 pd MD + 1:C V. L:C 700# Plus Plus Tyn An	HOSESAL LES DITA FORT LEI BUBOMB HONNES HANKS	Ace per control of the control of th	DEPTH O PUMP TR EXTRA F MANIFO MANIFO RECEIVE	OOTAGE E LD LA COMMISSION 2008 DIVISION R E PLU	RGE_ 7 S ad G&FL	OAT EQUIP	1885 525 113 TAL 252
Land product 15 tool @ 6 circ 2 CHARGE TO:	Holeum Holeum	A 70 pd MD + 1:C V. L:C 700# Plus Plus Tyn An	HOSESAL LES DITA FORT LEI BUBOMB HONNES HANKS	Ace per control of the control of th	DEPTH O PUMP TR EXTRA F MANIFO MANIFO RECEIVE	OOTAGE LD LLD COMMISSION 2008 DIVISION RÉ PLUC	G & FL	0	1885 525 113 TAL 252 MENT 529 463 576
Land product 15 tool @ 6 cinc 2 CHARGE TO:	Holeum Holeum	A 70 pd MD + 1:C V. L:C 700# Plus Plus Tyn An	HOSESAL LES DITA FORT LEI BUBOMB HONNES HANKS	Ace per control of the control of th	DEPTH O PUMP TR EXTRA F MANIFO MANIFO RECEIVE	OOTAGE LD LLD COMMISSION 2008 DIVISION RÉ PLUC	RGE_ 7 S ad G&FL	0	1885 525 113 TAL 252 MENT 529 463 526 526 313
CHARGE TO:	Howard Man	A 70 gd MD + 1: C 700# doep Plus STATE _	HOSESAL LES DITA FORT LEI BUBOMB HONNES HANKS	Ace per de la contra del la contra de la contra de la contra del la contra del la contra del la contra de la contra del l	DEPTH O PUMP TR EXTRA F MANIFO MANIFO MECEIVE MASAS CORPORATION MANIFO CONSERVATION MANIFO LOCATION MANIFO MANIFO MANIFO MANIFO MANIFO MANIFO MANIFO MANIFO MA	OOTAGE LD LLD COMMISSION 2008 DIVISION RÉ PLUC	G & FL	0	1885 525 113 TAL 252 MENT 529 463 576

CEMENTING CO., LLC Cementing & Acidizing Services

Invoice Number: 111952

Invoice Date: Jan 14, 2008

Page:

RECEIVED JAN 1 7 2008

oln Street KS 67665-2906

(785) 483-3887 oice: Fax: (785) 483-5566

Bill To:

Hartman Oil Co., Inc. 4550 W. Nine Mile RD Garden City, KS 67846

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8504D **Payment Terms** Well Name/# or Customer P.O. **Customer ID** Net 30 Days S W Maune #6 Hart **Due Date** Service Date Camp Location Sales Rep ID 2/13/08 Jan 14, 2008 Oakley

ſ	0.0000000000000000000000000000000000000	SPERMINE WILLIAM	Description	Unit Price	Amount
	Quantity	Item		18.75	56.25
	3.00		Gel	16.75	2,931.25
	175.00	MAT	ASC Class A	12.65	5,692.50
	450.00	MAT	Lightweight Class A	1	700.00
	875.00	MAT	Gilsonite	0.80	
	18.00	MAT	Salt	10.80	194.40
i	113.00	,	Flo Seal	2.25	254.25
				1.90	1,328.10
	699.00		Handling	62.91	4,718.25
	75.00	SER	Mileage 699 sx @.09 per sk per mi	1,075.00	1,075.00
	1.00	SER	Production Casing - Top Stage	1,075.00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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1116108

RECEIVED SUB ACCOUNTS UPTE TO PAY JUN 0 9 2008 18 DATE

CONSERVATION DIVISIDE PORIPTION

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1695,00

ONLY IF PAID ON OR BEFORE

Feb 13, 2008

	AND UTA VE	
Subtotal	DATE ENTERED	16,950.00
		633.95
Sales Tax		17,583.95
Total Invoice Amount		
Payment/Credit Applied		
TOTAL		17,583.95
IVIAL		11000

15,88895

ALLIED CEMENTING CO., INC.

31892

D . 6 B		31092	
P.O. BOX 31 RUSSELL, KANSAS 67665		SERVICE POINT:	
ROUSELL, RANGAS 07003		Oakleyts	
9-08 SEC. TWP. RANGE	CALLED OUT ON LOC		
SW MAUNE		COUNTY STATE	
LEASE WELL# COLOCATION GAN.	0 Ed +83-8 w	win Finney Ks	
OLD OR VEW (Circle one)			
CONTRACTOR H2 Ris # 2	OWNER SAME	<u> </u>	
TYPE OF JOB 2. STACE (+00 STACE			
HOLE SIZE 776 T.D. 2776	CEMENT		
CASING SIZE 5 12 15.5 DEPTH 2776	AMOUNT ORDERED	450 Lite 114 Clos	
TUBING SIZE DEPTH	175545 AS	< 2 Jacol 100705AT	
DRILL PIPE DEPTH	5 to 1/5K		
TOOL DEPTH			
PRES. MAX MINIMUM	COMMON	@	
MEAS. LINE SHOE JOINT	PÓZMIX	@<	
CEMENT LEFT IN CSG.	GEL	3 @ 18 36 3	
PERFS.	CHLORIDE	@	
DISPLACEMENT 66.06 BBLS	ASCt	75 @ 162 29313	
EQUIPMENT		@	
. •	hite i	450 @ 12 5692	
PUMPTRUCK CEMENTER Torre	-		
HELPER EALLY	antronite 9	875 * @ ,80 700°	
BULK TRUCK	-	@	
# 394 DRIVER Alus w	5214 18	SRS @ 1080 194 1	
BULK TRUCK			
399 DRIVER LONN'E	Closenl	113 @ 2 25 25 25 4 2	
Lowpie	HANDLING 6	49 @ 1.90 1328,10	
عدد العربية معالدة العربية الع	_MILEAGE . O q	4318 4718 3	
REMARKS:		TOTAL TOTAL	
Mix 15585 in PH, 1058; N MH		15875	
Pomp 425 ERS 1-40 114# Sloces 1 da	. \	SERVICE	
With 175545 ASC 290gul, 10% 5414		SERVICE STATE OF THE SERVICE S	
Strillsk, washout pump + lines	DEPTH OF JOB	2772	
Displace Nos to DU Tool, KICH	PUMP TRUCK CHARC		
pressure 1200# Land press 2200	EXTRA FOOTAGE	@	
Teal closed, Plugdoune 3:300	₩ MILEAGE	@ W1<	
Thanks Torry yerew	MANIFOLD		
comenteded circulate approx 401	5365		
	RECEIVED KANSAS CORPORATION COMMISSION	@	
CHARGE TO: Horlinger Oil Co.	KANSAS CORPORATION COMMISSION		
TREET	JUN 0 9 2008	TOTAL 1075	
CITYSTATEZIP	CONSERVATION DIVISION WICHITA, PLUG &	FLOAT EQUIPMENT	
		@	
To Allied Cementing Co., Inc.			
You are hereby requested to rept comenting equipment	**************************************		
ULL ALC HETERY RECILIESTED to rent comenting occurrence		<u>~</u>	