

Operator Name: Hartman Oil Co., Inc. Lease Name: S W Maune Well #: 6
 Sec. 26 Twp. 21 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond, Microresistivity, Dual
 Compensated Porosity, Dual Induction

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3754'	-797
Toronto	3769'	-811'
Lansing	3796'	-840
Base K.C.	4244'	-1288
Marmaton	4262'	-1305'
Cherokee	4384	-1427'
Morrow Shale	4568'	-1611'
Mississippian	4625'	-1665'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>ku</i> <i>W/SURF</i>	12-1/4"	8-5/8"	24#	361'	common	260	2%gel, 3% CC
<i>6/12/08</i> <i>PROD.</i>	7-7/8"	5-1/2"	15.5#	4747'	ASC-Llite	375 - 575	1/4# Flo-seal, 5# gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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JUN 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/SPF	4664-72' St Louis	500 Gal 15% MA - 1250 Gal 15% ne/fe	4664-72'
2/SPF	4578-84' Morrow (Patterson Sd)	500 Gal 7-1/2% MA - 1250 Gal 7-1/2 % ne/fe	4578-84'

TUBING RECORD				Liner Run			
Size	Set At	Packer At		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		
2-7/8"	4720'	N/A					

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2/10/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		10		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

S W Maune # 6 completion

S W Maune #6
26-21S-34W
Finney, Kansas

1-24-08

MIRU- Plains Well Service – RIH w/ 4 7/8” bit on 2 7/8” TBG – Tag DV – Tool @ 2767’ – Hook up mud pump & power swivel – Drill out DV – Tool – RIH to PBTD – 4761’ – Circulated clean

1-25-08

POOH w/ bit – Log Tech ran CBL from 4761’ – 2300’ – Good CMT bond – Swab FL down to 2000’ (Perforated 4664-72’ (8’) @ 2 / SPF (St. Louis) – RIH w/csg swab FL @ 2000’ FS – Swab down to perfs – Shut In

1-28-08

RIH w/csg swab FL @ 4600’ (Show of oil) – RIH w/ PKR on 2 7/8” TBG – Spot 3 bbl acid across perfs – Set PKR @ 4622’ – Acidized w/ 500 Gal 15% MA acid @ max 5 bbl @ 1000# - ISIP @ 600# - Vac in 7 min – Shut In 1 hr (Total Load) 52 bbl – Swab back 32 bbl (Good show oil) – Shut In

1-29-08

TBG PSI (small blow) RIH w/ swab FL @ 4250’ – 1st pull 350’ (All oil) Re-acidized w/ 1250 Gal 15% NE/FE acid w/ 24 -1.3 – S.G. ball sealers @ max 1500# @ 5 BPM (Balled off @ 2500#) Released PSI & restarted pumping @ max 1000# @ 5 BPM – ISIP @ 600# vac in 4 min – Shut In 2 hrs – Total load 78 bbl – RIH w/swab FL @ 2700’ – Swab down to SN (recovered 43 bbl) Shut In

1-30-08

TBG PSI @ 30# RIH w/swab FL @ 4300’ (1st pull all oil) – Release PKR & POOH – Log Tech perforated (Patterson Sd @ 4578-84’ (6’) 4/SPF – RIH w/ RBP & PKR – Set RBP @ 4625’ – Spot acid across Patterson Sd Perfs 4578-84’ – Set PKR @ 4536’ – Acidized w/750 Gal 7 ½% MA Acid – Broke down @ 1400# - Treated 2 ½ BPM @ 1100# - Increased rated to 4 BPM – PSI broke back 1300#, 1000#, 900# @ 4 BPM - ISIP @ 200# - Vac in 5 min – Total load 50 bbl – Shut In

1-31-08

TBG PSI (vac) RIH w/ swab FL @ 2850’ FS – Swab down to SN – Recovered 16.7 bbl – Shut In – 1 hr - RIH w/swab FL @ 4200’ – (Show of gas & oil 35%) Shut In – start swabbing 1 hr – FL @ 4200’ – (Good show of oil & gas) FL staying @ 4250’ FS - Recovering 2 bbl fluid per/hr – Recovered 32 bbl – Shut In

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CONSERVATION DIVISION
WICHITA, KS

2-01-08

TBG PSI (small blow) RIH w/swab – FL @ 3900' FS – 678' – Fill up overnight – 1st Pull from SN 50% oil – Re-acidized w/ 1250 Gal ne/fe @ max 1200# @ 5 BPM (Balled off) @ 2000# - Total Load 62 bbl – Shut In 1 hr – RIH w/swab FL @ 1200' – 1st hr swab back 35 bbl - FL @ 3900' FS – 2nd hr FL @ 4300' (Recovered 16 bbl) Show of oil – Released PKR lowered through perms swinging @ 4598' – RIH w/swab FL @ 3900' – Recovered 23 bbl – (79 bbl total) Set PKR @ 4536' – Shut In

2-04-08

TBG PSI (strong blow) – RIH w/swab – FL @ 3600' – FS 1st pull 900' (40% oil)
Released PKR & RBP & POOH – RIH w/ MA, SN, 6 jts, 2 7/8" TBG. AC plus, 144 Jts
TBG – (150 Jts TBG total) SN @ 4720' – RIH w/ 2 1/2" X 1 1/2" X 12' RWBC on new 3/4" grade "D" rods – Load TBG & PSI to 300 # - RDMF

2-08-08 – Built pumping unit pad - Set New 160 PT Titan pumping unit w/ 15 HP electric motor

2-25-08 – Completed laying flow line, and tied into production system

2-26-08 – Wheatland Electric – set power pole with transfers and disconnect

2-28-08 – Laid under ground electric power to pumping unit

2-29-08 – Start up pumping unit, put in production

3-3-08 – Bbl test @ 30 Bbls total fluid @ 53% oil

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CONSERVATION DIVISION
WICHITA, KS



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

COPY

June 12, 2008

HARTMAN OIL CO., INC.
12950 E 13TH
WICHITA, KS 67230-1457

RE: API Well No. 15-055-21944-00-00
SW MAUNE 6
S2S2SW, 26-21S-34W
FINNEY County, Kansas

Dear Operator:

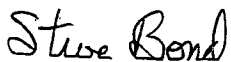
K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on January 03, 2008, and the ACO-1 was received on June 09, 2008(not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,



Steve Bond
Production Department Supervisor

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>

ELLINWOOD OFFICE
(620) 793-2911
GARDEN CITY OFFICE
(620) 277-2511
GREAT BEND OFFICE
(620) 791-7187

HARTMAN OIL Co., INC.
12950 E. 13TH ST.
WICHITA, KANSAS 67230

WICHITA
CORPORATE OFFICE
(316) 636-2090

FAX (316) 636-1155
info@hartmanoil.com

June 6, 2008

Mr. Dave Williams
Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS. 67202

**RE: SW Maune #6
Section 26-21S-34W
Finney County, KS**

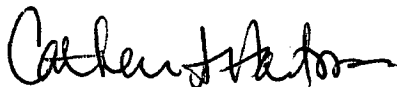
Dear Dave:

Please find Form ACO-1, Logs, and CP-4 for the above captioned lease.

We are requesting that the information for the above referenced well be held in confidence for 2 years or 24 months.

Thank you for your consideration to this request, and if you should require any additional information, please contact this office.

Sincerely,
HARTMAN OIL CO., INC.



Catherine A Hartman
Production Analyst

Enc.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

Lincoln Street
Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

*all ment
6/10/08*

Invoice Number: ~~11187~~
Invoice Date: Jan 8, 2008
Page: 1

Bill To:
Hartman Oil Co., Inc.
4550 W. Nine Mile RD
Garden City, KS 67846



Customer ID	Well Name/#. or Customer P.O.	Payment Terms	
Hart	SW MAUNE Swmanne #6 85040	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
#6	Oakley	Jan 8, 2008	2/7/08

Quantity	Item	Description	Unit Price	Amount
260.00	MAT	Class A Common	14.20	3,692.00
5.00	MAT	Gel	18.75	93.75
9.00	MAT	Chloride	52.45	472.05
274.00	SER	Handling	1.90	520.60
75.00	SER	Mileage 274 sx @.09 per sk per mi	24.66	1,849.50
1.00	SER	Surface CEMENT	917.00	917.00
68.00	SER	Extra Footage	0.80	54.40
75.00	SER	Mileage Pump Truck	7.00	525.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

RECEIVED JAN 11 2008

01/08
VENDOR ID# A05500
ACCOUNT # 180202
SUB ACCOUNT #
DATE TO PAY
JOB DATE
DESCRIPTION
DATE ENTERED

*NEW WELL
= =
A. V. M...
11/10/08*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 830.53

ONLY IF PAID ON OR BEFORE

Feb 7, 2008

Subtotal	8,305.30
Sales Tax	279.01
Total Invoice Amount	8,584.31
Payment/Credit Applied	
TOTAL	8,584.31

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
WICHITA, KS

(830.53)
775378

ALLIED CEMENTING CO., INC.

31863

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-3-08</u>	SEC <u>26e</u>	TWP. <u>21s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>5:30 Am</u>	JOB START <u>6:20 Am</u>	JOB FINISH <u>7:00 Am</u>
LEASE <u>Sumner</u>	WELL # <u>6</u>	LOCATION <u>6 1/2 W NINTO Gano</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR H-2 Drilling Rig 2

OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 325'

CEMENT

CASING SIZE 8 5/8 DEPTH 368.83

AMOUNT ORDERED 260 sks com
3% cc 2% gel

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

COMMON 260 sks @ 14.20 3692.00

PERFS.

POZMIX @

DISPLACEMENT 22.5 BBL

GEL 5 sks @ 18.25 93.25

EQUIPMENT

CHLORIDE 9 sks @ 52.45 472.05

PUMP TRUCK CEMENTER Andrew

ASC @

423-281 HELPER Alan

@

BULK TRUCK

@

399 DRIVER Wil

@

BULK TRUCK

@

DRIVER

@

@

@

@

HANDLING 274 sks @ 1.90 520.60

MILEAGE 94 sk/mile 1849.50

TOTAL 6627.90

REMARKS:

Cement did circulate

SERVICE

DEPTH OF JOB 368.83'

PUMP TRUCK CHARGE 912.00

EXTRA FOOTAGE 68' @ .80 54.40

MILEAGE 75 miles @ 7.00 525.00

MANIFOLD head rental @ 113.00

@

@

CHARGE TO: Hartman oil CO

TOTAL 1609.40

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8

1 surface plug @ 68.00

@

@

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

Invoice Number: 111951

Invoice Date: Jan 14, 2008

Page: 1

31
KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

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Bill To:
Hartman Oil Co., Inc.
4550 W. Nine Mile RD
Garden City, KS 67846

85040

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hart	S W Maune #6	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jan 14, 2008	2/13/08

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	18.75	75.00
200.00	MAT	ASC Class A	16.75	3,350.00
125.00	MAT	Lightweight Class A	12.65	1,581.25
1,000.00	MAT	Gilsonite	0.80	800.00
22.00	MAT	Salt	10.80	237.60
31.00	MAT	Flo Seal	2.25	69.75
390.00	SER	Handling	1.90	741.00
75.00	SER	Mileage 390 sx @.09 per sk per mi	35.10	2,632.50
1.00	SER	Production Casing - Bottom Stage	1,885.00	1,885.00
75.00	SER	Mileage Pump Truck	7.00	525.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	AFU Float Shoe	529.00	529.00
1.00	EQP	Latch Down Assembly	462.00	462.00
10.00	EQP	Centralizers	57.00	570.00
2.00	EQP	Baskets	186.00	372.00
1.00	EQP	D V Tool	4,500.00	4,500.00

d/08
A05500
180202
NEW WELL
AT Metcher
11/16/08

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KANSAS CORPORATION COMMISSION

JUN 09 2008

VENDOR ID#

CONSERVATION DIVISION	18,443.10
WICHITA, KS	
ACCOUNT #	809.26
SUB ACCOUNT #	19,252.36
DATE TO PAY	
DATE	19,252.36
DESCRIPTION	
DATE ENTERED	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1844.31

ONLY IF PAID ON OR BEFORE

Feb 13, 2008

Subtotal	18,443.10
Sales Tax	809.26
Total Invoice Amount	19,252.36
Payment/Credit Applied	
TOTAL	19,252.36

1844.31
174080

ALLIED CEMENTING CO., INC.

31891

PO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

1-08	SEC. 20	TWP. 20	RANGE 21 W	CALLED OUT	ON LOCATION 2:30 AM	JOB START 9:30 AM	JOB FINISH 10:30 AM
LEASE MAUNE	WELL # 6		LOCATION 6 and rd + 83 - 8w - side	COUNTY Finney	STATE KS		
OLD OR NEW (Circle one)							

CONTRACTOR H2 Ris #2 OWNER same

TYPE OF JOB 2-stage (B. Homstage)

HOLE SIZE 7 7/8 T.D. 4850'

CASING SIZE 5 1/2 15.5 DEPTH 4843'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40 26

CEMENT LEFT IN CSG. 40 20

PERFS. DV Tool 2776' Top #52

DISPLACEMENT 114,40 BBLs

CEMENT

AMOUNT ORDERED 200 SKS ASC 10% salt

2% gel, 5% g.l./sk

125 SKS lite 11% clo-seal

COMMON		@		
POZMIX		@		
GEL	<u>4</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE		@		
ASC	<u>200</u>	@	<u>16.75</u>	<u>3350.00</u>
Lite	<u>125</u>	@	<u>12.65</u>	<u>1581.25</u>
G.l. seal	<u>1000#</u>	@	<u>1.80</u>	<u>800.00</u>
Salt	<u>22 SKS</u>	@	<u>10.80</u>	<u>237.60</u>
Clo-seal	<u>31#</u>	@	<u>2.25</u>	<u>69.75</u>
HANDLING	<u>340</u>	@	<u>1.90</u>	<u>741.00</u>
MILEAGE	<u>.09 x 5 kmile</u>			<u>2632.50</u>
TOTAL				<u>9484.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

473 HELPER Kelly

BULK TRUCK

373 DRIVER LaRene

BULK TRUCK

_____ DRIVER _____

REMARKS:

Mix 125 SKS lite 11% clo-seal tail with 200 SKS ASC 2% gel, 10% salt, 5% g.l./sk wash out pump + lines. Displace plus to hatchdown. hi-st press 1100# hand press 1700# float held wait 15 min deep DV Bomb open tool @ 600# plus down @ 10:00 AM circ 2 hrs. Thanks Fuzzy crew

SERVICE

DEPTH OF JOB			<u>4843'</u>	
PUMP TRUCK CHARGE			<u>1885'</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>75</u>	@	<u>7.00</u>	<u>525.00</u>
MANIFOLD & head		@		<u>113.00</u>
		@		
		@		

CHARGE TO: Hartman Oil Co.

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KANSAS CORPORATION COMMISSION

JUN 09 2008

STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

ATU float shoe			<u>529.00</u>
Hatchdown Assy (F)	@	<u>570.00</u>	<u>462.00</u>
10-Centrals 2x4s	@	<u>57.00</u>	<u>570.00</u>
2-Baskets	@	<u>186.00</u>	<u>372.00</u>
DV Tool	@		<u>4500.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

Main Street
 Box 31
 KS 67665-2906
 Phone: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 111952
 Invoice Date: Jan 14, 2008
 Page: 1

RECEIVED JAN 17 2008

Bill To:

Hartman Oil Co., Inc.
4550 W. Nine Mile RD
Garden City, KS 67846



8504D

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hart	S W Maune #6	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jan 14, 2008	2/13/08

Quantity	Item	Description	Unit Price	Amount
3.00	MAT	Gel	18.75	56.25
175.00	MAT	ASC Class A	16.75	2,931.25
450.00	MAT	Lightweight Class A	12.65	5,692.50
875.00	MAT	Gilsonite	0.80	700.00
18.00	MAT	Salt	10.80	194.40
113.00	MAT	Flo Seal	2.25	254.25
699.00	SER	Handling	1.90	1,328.10
75.00	SER	Mileage 699 sx @.09 per sk per mi	62.91	4,718.25
1.00	SER	Production Casing - Top Stage	1,075.00	1,075.00

NEW WELL

A.T. Malt...

1/16/08

01/08
A05500
180202

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KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
WICHITA, KS

VENDOR ID#
 ACCOUNT #
 SUB ACCOUNT #
 DATE TO PAY
 DATE
 DESCRIPTION
 DATE ENTERED

Subtotal	16,950.00
Sales Tax	633.95
Total Invoice Amount	17,583.95
Payment/Credit Applied	
TOTAL	17,583.95

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1695.00

ONLY IF PAID ON OR BEFORE

Feb 13, 2008

1695.00
15,888.95

ALLIED CEMENTING CO., INC.

31892

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Outlets

9-08	SEC. 20	TWP. 20	RANGE 21	CALLED OUT	ON LOCATION 2:30AM	JOB START 2:30pm	JOB FINISH 3:30pm
5 W MAUNE LEASE	WELL # #6	LOCATION Gano Rd + 83-8 W W 1/4		COUNTY Finney	STATE KS		
OLD OR NEW (Circle one)							

CONTRACTOR H₂ Ris #2
 TYPE OF JOB 2-stage (top stage)
 HOLE SIZE 7 7/8 T.D. 2772'
 CASING SIZE 5" 15.5 DEPTH 2772'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 66.06 BBLs

OWNER same
 CEMENT
 AMOUNT ORDERED 450 white 114# closal
175 SKS ASC 29 gal 10% salt
5* 5/16 SK

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 433 HELPER Kelly
 BULK TRUCK
 # 394 DRIVER Alvin
 BULK TRUCK
 # 399 DRIVER Louise

COMMON		@		
POZMIX		@		
GEL	<u>3</u>	@	<u>18⁷⁵</u>	<u>56²⁵</u>
CHLORIDE		@		
ASC	<u>175</u>	@	<u>16⁷⁵</u>	<u>2931²⁵</u>
<u>white</u>	<u>450</u>	@	<u>12⁶⁵</u>	<u>5692⁵⁰</u>
<u>Gilronite</u>	<u>875#</u>	@	<u>.80</u>	<u>700⁰⁰</u>
<u>Salt</u>	<u>18SKS</u>	@	<u>10⁸⁰</u>	<u>194⁴⁰</u>
<u>Closal</u>	<u>113#</u>	@	<u>2²⁵</u>	<u>254²⁵</u>
HANDLING	<u>699</u>	@	<u>1.90</u>	<u>1328.10</u>
MILEAGE	<u>.09 x 54 mile</u>			<u>4718⁷⁵</u>

REMARKS:

Mix 15 SKS in RH, 10 SKS in MH
 Pump 425 SKS LTP 114# Closal 4ml
 with 175 SKS ASC 29 gal, 10% salt
 5* 5/16 SK wash out pump & lines
 Displace plug to DU Tool, lift
 pressure 1200# land press 2200#
 Tool closed, Plugdown @ 3:30pm
 Thanks Fuzzy & crew
 cement did circulate approx 40 BBLs

TOTAL ~~15875⁰⁰~~
15875⁰⁰

SERVICE

DEPTH OF JOB 2772'
 PUMP TRUCK CHARGE 1075⁰⁰
 EXTRA FOOTAGE @ _____
 MILEAGE @ WC
 MANIFOLD @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Hartman Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 09 2008

TOTAL 1075⁰⁰

CONSERVATION DIVISION
 WICHITA, PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

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