

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09041
Name Joseph H. Strabala
Address 312 E. Uintah St.
 Colo. Springs, Colo.
City/State/Zip 80903

Purchaser None

Operator Contact Person Joe Strabala
Phone 303 - 635-7807

Contractor: License # 4083
Name Western Kansas Drilling

Wellsite Geologist Mark Torr
Phone 913-628-3131

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

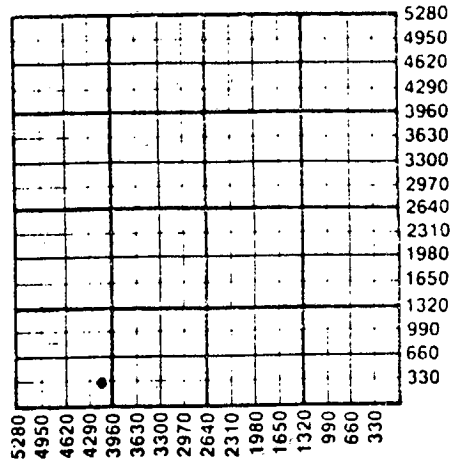
Drilling Method:
 Mud Rotary Air Rotary Cable
10-31-86 11-07-86 11-7-86
Spud Date Date Reached TD Completion Date
4557
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 242 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name BJ Titan - Oakley
Invoice #

API NO. 15-193-20,417-00-00
County Thomas
SW Sec 13 Twp 10S Rge 31 West
330 Ft North from Southeast Corner of Section
3700 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Huelman Well # 1
Field Name Triangle Field North
Producing Formation None
Elevation: Ground 2891 KB 2896

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Water Well P & B Drilling - Grinnell
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph H. Strabala

Title Operator Date 2-25-87

Subscribed and sworn to before me this 25th day of February 1987

Notary Public

Date Commission Expires 12/13/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 13, Twp 10Rge 31E

Operator Name ... Joseph H. Strabala Lease Name... Huelman Well #. #1

Sec... 13 Twp... 10S Rge... 31 East West County... Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4024-4043 Times 30-30-30-30
 Rec 70' of Watery Mud
 SIP 1261-1228 PSI
 Flow Pressure 44-56 & 56-56 PSI

DST #2 4118-4150 Times 15-15
 Rec 5' Mud
 SIP 22 PSI Flow Pressure 22-22 PSI

DST #3 4203-4235 Times 45-45-45-45
 Rec 180' Gas in pipe, 15' mud & wco(10% gas
 70% oil, 20% Muddy water) 60' ocmw(10% oil
 80% water, 10% mud) &
 480' muddy water

Name	Top	Bottom
Anhydrite	not called	
Heebner Shale	3924	-1028
Toronto Limestone	3946	-1050
Lansing-KC	3962	-1066
Base - KC	4231	-1335
Pawnee	4360	-1464
Fort Scott	4422	-1526
Mississippi	4541	-1645
RTD	4557	-1661

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	238 -201b	242	60/10Pos	160	3% cal 2% gel 1/2 lb. Gel. Flak per sack
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	N/A Dry Hole						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls				

RELEASED
 MAR 22 1988

METHOD OF COMPLETION

FROM CONFIDENTIAL

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled