

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629  
Name: BRITO OIL COMPANY, INC.  
Address 200 E. First, Suite 208  
City/State/Zip Wichita, Kansas 67202  
Purchaser: NA

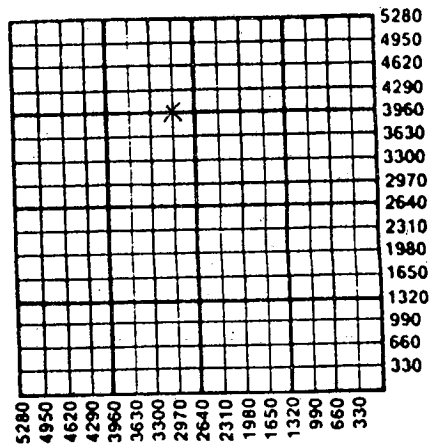
Operator Contact Person: Raul F. Brito  
Phone ( 316 ) 263-8787  
Contractor: Name: Blue Goose Drilling  
License: 5104  
Wellsite Geologist: Raul F. Brito

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6/13/91 6/22/91  
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20561-0000  
County Thomas  
E/2 E/2 NW Sec. 15 Twp. 10S Rge. 31  East West  
3960 Ft. North from Southeast Corner of Section  
2970 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Swart Well # 1-15  
Field Name North Saline River  
Producing Formation NA  
Elevation: Ground 2996' KB 3003'  
Total Depth 4700' PBDT \_\_\_\_\_

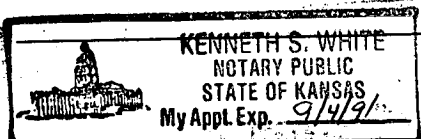


Amount of Surface Pipe Set and Cemented at 289' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title President Date \_\_\_\_\_  
Subscribed and sworn to before me this 11<sup>th</sup> day of July, 1991.  
Notary Public Kenneth S. White  
Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Driller's Time Log Received  
7-11-91  
Distribution  
 KCC + 1991 SWD/Rep \_\_\_\_\_ NGPA  
 KGS + 1991 Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)  
CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

Operator Name BRITO OIL COMPANY, INC. Lease Name Swart Well # 1-15

Sec. 15 Twp. 10S Rge. 31  East  West  
 County Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

DST #1 4104-24 30-30-60-60, Rec. 360' SW (CHL 32,000 PPM), FP 40-101/142-213, SIP 1303/1293  
 DST #2 4252-85 30-45-60-60, Rec. 480' SW (CHL 40,000 PPM), FP 60-132/162-233, SIP 1273/1234  
 DST #3 4286-4320 30-45-80-60, Rec. 295' GIP, 5 FO, 60' OCGM (25% O, 10% G, 65% M), FP 50-50/50-50, SIP 284/304 (cont.)

**Formation Description**

Log  Sample

Name	Top	Bottom
ANHY 2572 (+431)		
B/A 2602 (+401)		CHER 4538 (-1535)
HEEB 4004 (-1001)		JHN ZN 4580 (-1577)
LANS 4046 (-1043)		MISS 4641 (-1638)
STK 4257 (-1254)		
BKC 4322 (-1319)		
MARM 4350 (-1347)		
PAW 4441 (-1438)		
FT SC 4509 (-1506)		

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	19#	289'	60/40 Pos	170sx	2% gel, 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD**

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

BRITO OIL COMPNAY, INC.  
Swart #1-15  
E/2 E/2 NW  
Sec. 15-10S-31W  
Thomas County, KS

DST's (cont.)

DST #4 4350-4455 30-45-60-60, Rec. 65' OCM (35% O, 65%M),  
FP 50-50/50-50, SIP 667/946  
DST #5 4448-4520 30-30-30-30, Rec. 70' Oil sptd Mud, FP  
40-40/50-50, SIP 936/796

RECEIVED  
STATE CORPORATION COMMISSION

MAR 9 1991

CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas

15-193-20561-0000

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kan

Phone Ness City 913-798-3843

No 3454

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

## ORIGINAL

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-13-91	15	10	31	2:00 PM	5:00 PM	6:45 PM	7:15 PM
Lease <u>Swart</u>	Well No. <u>#1-15</u>		Location <u>Campus 5 1/2 N 12 W 4 S</u>		County <u>Thomas</u>	State <u>Kansas</u>	
Contractor <u>Blue Goose rig R. 9 11</u>				Owner <u>SAME</u>			
Type Job <u>Surface</u>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4"</u>		T.D. <u>292'</u>		Charge To <u>Brito Oil Co Inc.</u>			
Csg. <u>8 5/8"</u>		Depth <u>289'</u>		Street <u>200 E. 1st #208</u>			
Tbg. Size		Depth <u>0</u>		City <u>Wichita</u> State <u>Kan 67202</u>			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		Purchase Order No.			
Cement Left in Csg. <u>15'</u>		Shoe Joint		X <u>[Signature]</u>			
Press Max.		Minimum		CEMENT			
Meas Line		Displace <u>✓</u>					
Perf.				Amount Ordered <u>170 SKS 60/40 P 2.37 cc 2% Gel</u>			

### EQUIPMENT

#191	No.	Cementer	<u>M Kaufman</u>
Pumptrk		Helper	<u>Wayne M.</u>
	No.	Cementer	
Pumptrk		Helper	
#218		Driver	<u>Paul D.</u>
Bulktrk		Driver	

### DEPTH of Job

Reference:	#	<u>pump Trk</u>	<u>380<sup>00</sup></u>
		<u>1- 8 5/8" Plug</u>	<u>40<sup>00</sup></u>
		<u>2.00 per mile</u>	<u>24<sup>00</sup></u>
		Sub Total	
		Tax	
		Total	<u>444<sup>00</sup></u>

### Remarks:

Cement Circulated

Consisting of			
Common	<u>102</u>	<u>SKS @ 6.10</u>	<u>622<sup>20</sup></u>
Poz. Mix	<u>68</u>	<u>SKS @ 2.40</u>	<u>163<sup>20</sup></u>
Gel.	<u>3</u>	<u>SKS @ 6.75</u>	<u>20<sup>25</sup></u>
Chloride	<u>5</u>	<u>SKS @ 21.00</u>	<u>105<sup>00</sup></u>
Quickset			
Sales Tax			
Handling	<u>1.00 per SK</u>		<u>170<sup>00</sup></u>
Mileage	<u>4¢ per SK/mile</u>		<u>81<sup>60</sup></u>
	<u>12 miles</u>		
Sub Total			
Total			<u>1,142<sup>00</sup></u>

### Floating Equipment

Thanks

STATE CORPORATION COMMISSION

15-193-20561-00-00 ORIGINAL

TELEPHONE:  
AREA CODE 913 483-2627

**UNITED CEMENTING COMPANY INC.**  
P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Brito Oil Company  
200 E. First #208  
Wichita, Kansas 67202  
Ju

INVOICE NO. 59728  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Swart #1-15  
DATE June 22, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 126 sks @\$6.10	\$ 768.60
Pozmx 84 sks @\$2.40	201.60
Gel 8 sks @\$6.75	54.00
Floseal 1 sk.	<u>25.00</u>
Handling 210 sks @\$1.00	210.00
Mileage (12) @\$0.04c per sk per mi	100.80
Plugging	380.00
Mi @\$2.00 pmp. trk.	24.00
1 plug	<u>21.00</u>
25 sks. @2580'	
100sks. @1700'	
50 sks. @ 330'	
10 sks. @ 40'	
15 sks. in R. H.	
10 sks. in W. W.	

Total \$ 1,785.00

\$ 1,049.20

735.80

RECEIVED  
STATE CORPORATION COMMISSION

JUN 21 1991  
CONSERVATION DIVISION  
Wichita, Kansas

1517.25

Check # 2864

**THANK YOU**  
All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.