



Operator Name ..... Energy Exploration, Inc. .... Lease Name..... Dan Flipse "B" ..... Well #..... 1.....

Sec..... 15..... Twp..... 10S..... Rge..... 31.....  East  West County..... Thomas.....

### WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4026-43 (Lns A) 30-60-60-60, Rec. 210' MW, (10% M, 90% W) chl. 34,000, IHP 2017, IFP 40-60, ISIP 1283, FFP 81-132, FSIP 1253, FHP 1998, Temp. 118°.  
DST #2 4093-4115 (Lns E) 30-60-60-60, Rec. 20' MW, chl. 18,000, IHP 2067, IFP 30-30, ISIP 1273, FFP 40-40, FSIP 1184, FHP 2037, Temp. N/A.  
DST #3 4157-4223 (Lns H,I) 30-60-60-60, Rec. 30' GIP, 5' FO, 80' OCMW (15% O, 25% W, 60% M) chl. 18,000, IHP 2094, IFP 50-50, ISIP 1283, FFP 60-71, FSIP 1164, FHP 2077, Temp. 120°.  
DST #4 4241-4303 (Lns. K,L) 30-60-60-60, Rec. 270' GIP, 30' CGO, 450' OCMW (10% O, 35% M, 55% W), 360' W (oil scum) IHP 2147, IFP 50-162, ISIP 1382, FFP 193-406, FSIP 1363, FHP 2127, Temp 127°.  
DST #5 4370-4442 (Alt-Paw) 15-0-0-0, weak blow, packer failure.

Name	Top	Bottom
Formation		
Anhydrite	2565 +423	2552 +436
Waubunsee	3636 -648	3642 -654
Heebner	3994 -1006	3992 -1004
Toronto	4019 -1031	
Lansing	4034 -1046	4032 -1044
Stark Shale	4245 -1257	4242 -1254
BKC	4309 -1321	4308 -1320
Marmaton	4336 -1348	4338 -1350
Pawnee	4430 -1442	4428 -1440
Fort Scott	4498 -1510	4495 -1507
Cher. Shale	4522 -1534	4522 -1534
Cher. Jhn.	4574 -1586	4568 -1580
Mississippi	4621 -1633	4628 -1640
T.D.	4670	4671

RELEASED

JUN 08 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
<b>FROM CONFIDENTIAL</b>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	266'	common	200	3% CC, 2% ge
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

N/A

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled