

JAN 1987

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name Donald C. Slawson  
Address 104 S. Broadway  
200 Douglas Bldg.  
City/State/Zip Wichita, KS 67202

Purchaser Inland Purchasing

Operator Contact Person William R. Horigan  
Phone (316) 263-3201

Contractor: License # 5657  
Name Slawson Drilling Company

Wellsite Geologist Jeff Stewart  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-15-86 11-26-87 1-14-87  
Spud Date Date Reached TD Completion Date  
4734 4692  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 323 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2599 feet  
If alternate 2 completion, cement circulated from 2599 feet depth to Surface 375' x cmt  
Cement Company Name BJ Titan  
Invoice # 281539

API No. 15-193-20,424-00-00  
County Thomas  
NW SW NE Sec. 15 Twp. 10S Rge. 31 East  
X West

3620-3630 Ft North from Southeast Corner of Section  
2240-2200 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

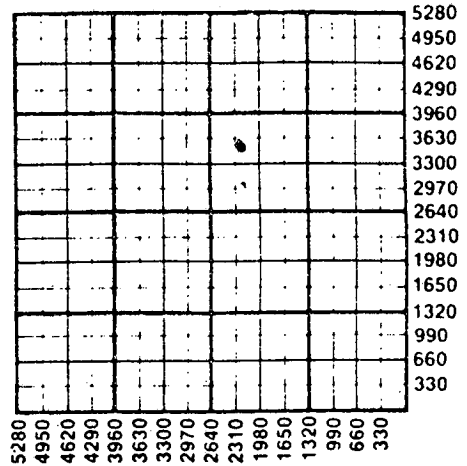
Lease Name Huelsman "H" Well # 1

Field Name Unnamed North Saline River

Producing Formation Lansing-Kansas City

Elevation: Ground 2994 KB 3000

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec 15 Twp 10 Rge 31 East X West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) DON HUELSMAN  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 2-23-87

Subscribed and sworn to before me this 24<sup>th</sup> day of February 1987...  
Notary Public Elizabeth Cochran

Date Commission Expires ELIZABETH COCHRAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-8-90

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS COUNSERVATION DIVISION FEB 27 1987 MISSOURI (Specify)  
Wichita, Kansas

Sec. 15 Twp. 10 Rge. 31 E

Operator Name ..... Donald C. Slawson ..... Lease Name..... Huelsman "H" ..... Well #..... 1

Sec..... 15 ..... Twp..... 10S ..... Rge..... 31W .....  East  West County..... Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST. #1: 4005-4056 (TOR, TOP 'Z')  
30-45-45-60 Wk bl. Incr. to FB  
Rec. 190' Wtry Mud. 19,000 CHL.  
IFP: 57-74, FFP: 90-123, ISIP: 1252,  
FSIP: 1248, HP: 1969-1994.

DST. #2: 4116-4134 (70')  
30-45-45-60 Wk. Bl. incr. to FB.  
Rec. 196' GIP, 236' TF, 81' CGO  
35° GR. 93' SMCGO (8%, 20%M)  
31' SOCWM (5%, 50%M, 45%W)  
31' WCM 20,000 CHL, SYS-2,000.  
IFP: 29-49, FFP: 69-111, ISIP: 1280,  
FSIP: 1240, HP: 1997-1986.

@ 4323' pulling out for DST. #5. Had  
DST. #3,4.

DST. #3: 4177-4244 (140', 160')  
30-45-20-20 Wk. bl. died. Rec. 30'  
Mud w/spts. of Oil. IFP: 49-53,  
FFP: 58-58, ISIP: 1447, FSIP: 1254,  
HP: 2082-2050.

Name	Top	Bottom
ANHY	2574	(+426)
B/ANHY	2602	(+398)
WAB	3656	(-656)
HEEB	4008	(-1008)
LANS	4050	(-1050)
MUN CR	4176	(-1176)
STK	4260	(-1260)
BKC	4323	(-1323)
MARM	4352	(-1352)
PWE	4446	(-1446)
FS	4514	(-1514)
L/CHER	4544	(-1544)
JZ	4589	(-1589)
MISS	4644	(-1644)
LTD	4734	(-1734)

RELEASED

MAR 30 1989

FROM CONFIDENTIAL

<p align="center"><b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24 #	323'	60/40 poz	210	2% gel
Production		4-1/2	10.5#	4734'	50/50 poz	250	18% NACL
FO Tool		4-1/2		2599'	Neat econolite	350	3% CACL
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 jspf	4315' - 4317'			500 gal 15% NE		4315-4317'	
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
1-2-87		2-3/8"	4325'	N/A			
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
110 Bbls		TSIM	MCF	0 Bbls	N/A	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 4315' - 4317'  
 Dually Completed  Commingled

RELEASED

MAR 30 1969

FROM CONFIDENTIAL

CONFIDENTIAL

Page Two

Donald C. Slawson  
Huelsman "H" #1  
Drill Stem Tests (cont.)

DST. #4: 4233-4262 (180')  
30-45-45-60 WBTO. Rec. 20' Oil Spted M  
IFP: 25-29, FFP: 29-33, ISIP: 74, FSIP: 78  
HP: 2114-2042.

@ 4457' TIH w/DST. #6. Had DST. #5.  
DST. #5: 4258-4323 (200', 220')  
30-45-45-60 SBTO GTS in 2nd OP.  
Rec. 2415' CGO 40° GR @ 60°. 125' OCM  
(30%O, 70%M) No water. IFP: 320-647,  
FFP: 675-931, ISIP: 1209, FSIP: 1197,  
HP: 2137-2114.

---

DST. #6: 4351-4457 ( ALTA, PWE)  
30-45-45-60 4" bl. Sl. Building  
Rec. 298' SG O sptd Wtry Mud.  
IFP: 76-116, FFP:142-202  
ISIP: 1163, FSIP: 1128 HP: 2222-2242

---

DST. #7: 4466-4595 (MYR ST, FS, JZ)  
30-45-20-20 Wk. bl. sl. bldg.  
Rec. 35' Mud/No show.  
IFP: 82-90, FFP: 97-97, ISIP: 1222  
FSIP: 1036, HP: 2245-2273.

---