

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,160 -00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Juanita Green PROD. FORMATION \_\_\_\_\_  
PHONE 265-9686

PURCHASER \_\_\_\_\_ LEASE Strecker #2

ADDRESS \_\_\_\_\_ WELL NO. \_\_\_\_\_

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION SE SE NE

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 2310 Ft. from North Line and

Wichita, Kansas 67202 330 Ft. from East Line of (W)

the (Qtr.) SEC 30 TWP 11S RGE 14 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_ KCC   
KGS

TOTAL DEPTH 3540' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 9-6-83 DATE COMPLETED 9-13-83 PLG. \_\_\_\_\_

ELEV: GR 1806 DF \_\_\_\_\_ KB 1811

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 293' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of September

Juanita M. Green (NOTARY PUBLIC) Juanita M. Green



MY COMMISSION EXPIRES: 10-4-87

\* To the person who can be reached by phone regarding any questions concerning this information.

10-5-1983 OCT 5 1983 KANSAS CORPORATION COMMISSION

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2970-3038, 30 (30) 30 (30). Rec. 10' mud w/S1. show oil on top of tool. FP's 46-46, 46-57. IBHP 115, FBHP 92.			<u>E. LOG TOPS</u>	
			Anhydrite	912 (+899)
			B/Anhydrite	947 (+864)
			Topeka	2714 (-903)
			Heebner	2968 (-1157)
			Lansing	3023 (-1212)
			BKC	3289 (-1478)
			Congl. Shale	3367 (-1556)
			Arbuckle	3507 (-1696)
			LTD	3540 (-1729)
Shale		115		
Shale, Shells, Clay & Sand		296		
Shale & Shells		905		
Shale		1633		
Shale & Shells		1933		
Shale & Lime		2780		
Lime & Shale		2915		
Lime		3076		
Lime & Shale		3145		
Lime		3540		
ROTARY TOTAL DEPTH		3540		

RELEASED

OCT 12 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	293'	Sunset	160 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations