

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,045-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686

PURCHASER _____ LEASE Strecker

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION NE SE NE

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas _____
Wichita, Kansas 67202 _____

PLUGGING Same Ft. from _____ Line and

CONTRACTOR CONTRACTOR ADDRESS _____ Ft. from _____ Line of (W)

ADDRESS _____ the (Qtr.) SEC 30 TWP 11S RGE 14 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS _____ KCC
KGS

ADDRESS _____ SWD/REP _____
PLG. _____

TOTAL DEPTH 3503' PBD _____

SPUD DATE 1-4-83 DATE COMPLETED 1-14-83

ELEV: GR 1807 DF _____ KB 1812

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 280' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

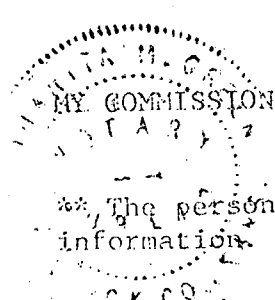
Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains
Wilson Rains
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19 day of January

19 83.



Juanita M. Green
JUANITA M. GREEN
NOTARY PUBLIC
STATE OF KANSAS
1-24-1983
JAN 24 1983
CONSERVATION DIVISION
Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1 - 2967-3001, 30 (30) 30 (30). Rec. 5' oil spotted mud. FP's 33-33, 33-33. IBHP 44, FBHP 44.			<u>E. LOG TOPS</u>	
DST #2 - 3034-3078, 30 (30) 60 (60). Rec. 60' GIP, 30' O&GCM, 70' oil spotted GCM, 180' GCMW w/oil spots. FP's 44-66, 100-155. IBHP 975, FBHP 975.			Anhydrite	908 (+904)
			B/Anhydrite	942 (+870)
			Topeka	2713 (-901)
			Heebner	2968 (-1156)
			Lansing	3022 (-1210)
			BKC	3284 (-1472)
			Congl. Sh.	3361 (-1549)
			Arbuckle	3496 (-1684)
			LTD	3503 (-1691)
DST #3 - 3121-3133, 30 (30) 30 (30). Rec. 30' mud w/spots oil on top of tool. FP's 55-55, 66-66. IBHP 920, FBHP 909.				
DST #4 - 3177-3198, 30 (30) 60 (60). Rec. 10' HO&GCM, 290' SI. O&GCWM, 60' SI. O&GCSW. FP's 100-177, 211-355. IBHP 1129, FBHP 1107.				

RELEASED
2-1-1984
FEB 01 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	280'	60/40 poz.	190 sx.	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
		Perforations