

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Mike D. Engelbrecht
Phone (316) 265-9686

PURCHASER Clear Creek, Inc.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-28-85 1-5-86 2-2-86
Spud Date Date Reached TD Completion Date
3456'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 258' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 880 feet

If alternate 2 completion, cement circulated
from 880 feet depth to Surface w. 250 SX cmt

API NO. 15- 167-22,717-00-00

County Russell

NE SW NW Sec 29 Twp 11S Rge 14 X

3630 Ft North from Southeast Corner of Sec
4290 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

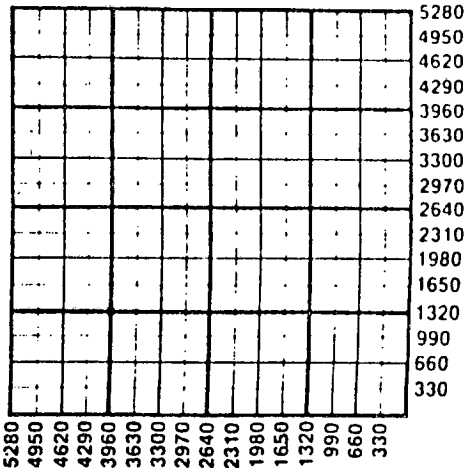
Lease Name Strecker "A" Well#

Field Name Wildcat Steiner, NW

Producing Formation Lansing

Elevation: Ground 1820 KB 1825

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilson Rains
Title President
Date 2-4-86

JUANITA M. GREEN
NOTARY PUBLIC
STATE OF KANSAS
Subscribed and sworn to before me this 1987th day of February 19 86

Notary Public Juanita M. Green
Date Commission Expires 10-4-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
FEB 10 1986
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

Operator Name Rains & Williamson Oil Co. Lease Name Strecker Well# SEC 29 TWP 11S RGE 14

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	930 (+895)	
Topeka	2712 (-887)	
Heebner	2964 (-1139)	
Lansing	3018 (-1193)	
BKC	3283 (-1458)	
Congl. Shale	3362 (-1537)	
Arbuckle	3435 (-1610)	
LTD	3456 (-1631)	

DST #1 - 3022-3052, 30 (30) 60 (30).
 Rec. 1580' GIP, 40' Sl.MCGO, 300' GFO,
 60' CGO. FP's 76-85, 133-171.
 IBHP 970, FBHP 951.

DST #2 - 3057-3067, 30 (30) 60 (30).
 Rec. 545' CGO, 480' GFO. FP's
 47-181, 267-372. IBHP 970, FBHP 932.

DST #3 - 3102-3127, 30 (30) 60 (30).
 Rec. 50' HO&GCWM, 480' GOCW, 120'
 Sl.G&OCW, 240' GSW. FP's 95-190,
 267-391. IBHP 825, FBHP 815.

DST #4 - 3172-3189, 30 (30) 60 (30).
 Rec. 300' GIP, 1750' FO. FP's
 95-276, 353-602. IBHP 1087, FBHP 1068.

DST #5 - 3200-3216, 30 (30) 30 (30).
 Rec. 30' mud w/oil spots. FP's
 66-28, 66-47. IBHP 1029, FBHP 124.

RELEASED

6-11-1987

JUN 11 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8.5/8"	23#	258'	60/40 poz.	140 sx.	2% gel. 3% cc
Production	7.7/8"	5.1/2"	14#	3455'	Surefill	150 sx.	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3188' - 3192'	250 gal. 15% MCA, 500 gal. 28% acid	
4	3060' - 3067'	250 gal. MCA, 1000 gal. 28% acid	
4	3046' - 3048'	250 gal. MCA, 500 gal. 28% acid	
4	3022' - 3026'	250 gal. 15% MCA, 750 gal. 28% acid	

TUBING RECORD			
size 2"	set at	packer at none	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	95 Bbls	MCF	Bbls
			CFPB

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

3188'-3192', 3060'-3067'

3046'-3048', 3022'-3026'

Dually Completed.

415/86
4-5-87

RELEASED
Date: MAY 1 1987
FROM CONFIDENTIAL

15-167-2217-00-00

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 29 T. 11S R. 14W

WELL NAME: Strecker "A" #1

LOC. NE SW NW

COUNTY: Russell

RIG NO. #9

CONFIDENTIAL

TOTAL DEPTH 3456'

ELEVATION 1820 GL 1825 KB

COMMENCED: 12-28-85

COMPLETED: 1-5-86

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 258' w/140 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: 5 1/2" @ 3455' w/150 sx. Surefill.

LOG

(Figures Indicate Bottom of Formations)

Clay, Sand & Shale	263
Clay & Redbed	929
Shale & Shells	1840
Shale, Shells & Lime	2115
Shale & Lime	2355
Lime & Shale	2645
Shale & Lime	2845
Lime & Shale	3052
Lime	3067
Lime & Shale	3189
Lime	3216
Lime & Shale	3456
ROTARY TOTAL DEPTH	3456

JAN 22 1986
1-22-1986
State Geologist
WICHITA BRANCH

RELEASED

5-11-1987
MAY 11 1987

FROM CONFIDENTIAL

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.

upon oath state that the above and foregoing is a true and correct copy of the log of the

Strecker "A" #1 well.

Wilson Rains
Wilson Rains

WICHITA BRANCH
Subscribed and sworn to before me this
My Appointment Expires:
10-4-87

Subscribed and sworn to before me this 15 day of January, 1986.

Juanita M. Green
Juanita M. Green

RECEIVED
STATE CLERK
JAN 21 1986
CONSERVATION DIVISION