

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

15-167-22,766-00-00

API NO. ~~15~~

County..... Russell

SW NE NW Sec. 29 Twp. 11S Rge. 14W ~~East~~ West

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

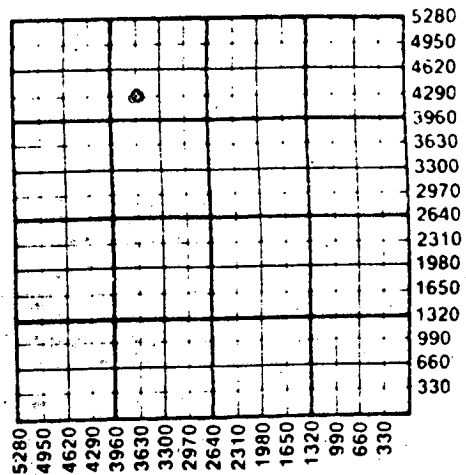
Lease Name..... Strecker 'A' Well #..... 4

Field Name.....

Producing Formation.....

Elevation: Ground..... 1791 KB..... 1796

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain)..... (LANDOWNER).....
(purchased from city, R.W.D. #)

Operator: License # 5146
Name Rains & Williamson Oil Co., Inc.
Address 435 Page Court, 220 W. Douglas
Wichita, KS 67202
City/State/Zip

Purchaser.....

Operator Contact Person Juanita Green
Phone 265-9686

Contractor: License #
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-6-87 2-12-87 2-13-87
Spud Date Date Reached TD Completion Date
3270'
Total Depth PBDT

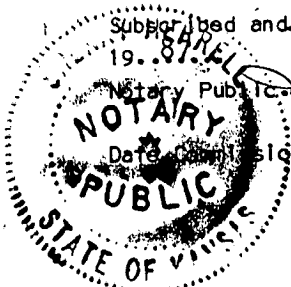
Amount of Surface Pipe Set and Cemented at 268 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

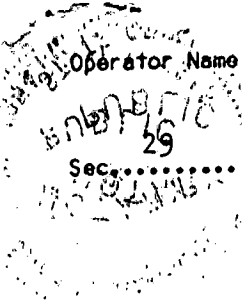
Signature Wilson Rains
Title President Date 2-27-87

Subscribed and sworn to before me this 27 day of February 1987
Notary Public Jeany Leibel
Date Commission Expires 3-20-90



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS PHS Other
STATE CORPORATION COMMISSION
3-19-1987
MAR 4 4 1987

Sec 29 Twp 11 Rge 14W



Operator Name Rains & Williamson Oil Co., Inc. Lease Name Strecker 'A' Well # 4

Sec. 29 Twp. 11S Rge. 14W County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Name Top Bottom

DST #1 - 3002-3030, 30 (30) 60 (60).
Rec. 135' WCM. FP's 62-62, 83-93.
IBHP 541, FBHP 520.

Anhydrite 893 (+903)
Topeka 2691 (-895)
Heebner 2947 (-1151)
Lansing 3001 (-1205)
BKC 3267 (-1471)
LTD 3274 (-1478)

DST #2 - 3037-3045, 30 (30) 30 (30).
Rec. 80' MW. FP's 20-31, 72-52.
IBHP 343, FBHP 343.

DST #3 - 3151-3173, 30 (30) 60 (60).
Rec. 120' GIP, 60' HO&GCM, 60' VSO&GCWM,
60' VSO&GCMW. FP's 62-83, 114-125.
IBHP 270, FBHP 270.

DST #4 - 3187-3198, 30 (15) 15 (15).
Rec. 3' mud w/few oil specks.
FP's 49-29, 49-58. IBHP 687, FBHP 480.

RELEASED
4-19-1988
APR 19 1988

FROM CONFIDENTIAL

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.
PERFORATION RECORD
Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.
TUBING RECORD
Size, Set At, Packer at, Liner Run [] Yes [] No.
Date of First Production, Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).
Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease

[] Open Hole [] Perforation [] Other (Specify)

[] Dually Completed [] Comingled

DRILLER'S LOG

15-167-22766-00-00

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 29 T. 11S R. 14W

WELL NAME: Strecker "A" #4

LOC. SW NE NW

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH 3270'

ELEVATION 1791 GL 1796 KB

COMMENCED: 2-6-87

COMPLETED: 2-13-87

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 268' w/175 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Shale	30
Sand	271
Redbed & Shale	900
Shale & Shells	1601
Shale & Lime	2380
Lime & Shale	2980
Lime	3270
<u>ROTARY TOTAL DEPTH</u>	<u>3270</u>

RELEASED

APR 10 1989

FROM CONFIDENTIAL

STATE OF Kansas)

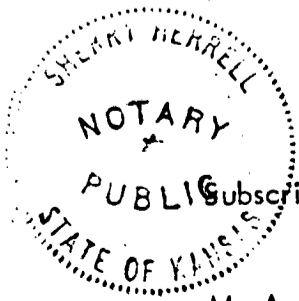
SS:

COUNTY OF Sedgwick)

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.

upon oath state that the above and foregoing is a true and correct copy of the log of the

Strecker "A" #4 well.



Wilson Rains
Wilson Rains

Subscribed and sworn to before me this 27 day of February, 1987.

My Appointment Expires:
3-20-90

Sherry Herrell
Sherry Herrell
STATE CORPORATION COMMISSION
WICHITA DIVISION
Wichita, Kansas