

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-21,898-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE Slater

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION SW NW NE

CONTRACTOR _____ Ft. from _____ Line and

ADDRESS 435 Page Court, 220 W. Douglas Ft. from _____ Line of

Wichita, Kansas 67202 the (Qtr.) SEC 11 TWP 11S RGE 14W.

PLUGGING Rains & Williamson Oil Co., Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 435 Page Court, 220 W. Douglas KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 3700' PBTD _____ SWD/REP _____

SPUD DATE 8-16-82 DATE COMPLETED 8-23-82 PLG. _____

ELEV: GR 1801 DF _____ KB 1806

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 286' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

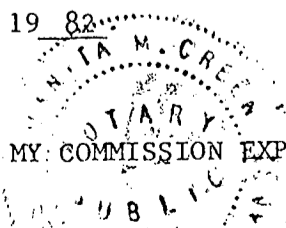
Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains

(Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of August, 19 82



MY COMMISSION EXPIRES: 10-4-83

Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
9-1-1982
SEP 1 1982

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rains & Williamson Oil Co., Inc. LEASE Slater #1 SEC. 11 TWP. 11S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3053-3083, 30 (30) 30 (30). Rec. 75' Sl. oil specked mud. FP's 58-48, 77-67. IBHP 870, FBHP 378. Temp. 100°.			<u>E. LOG TOPS</u>	
			Anhydrite	910 (+896)
			Topeka	2732 (-926)
			Heebner	2987 (-1181)
			Lansing	3042 (-1236)
			BKC	3322 (-1516)
			Congl. Shale	3429 (-1623)
			Viola	3538 (-1732)
			Arbuckle	3672 (-1866)
			LTD	3697 (-1891)
DST #2 - 3091-3101, 30 (30) 60 (30). Rec. 120' MW. FP's 38-58, 67-77. IBHP 1187, FBHP 1149. Temp. 100°.				
DST #3 - 3156-3164, 30 (30) 30 (30). Rec. 64' MW. FP's 58-67, 77-77. IBHP 1245, FBHP 1226. Temp. 102°.				

RELEASED
9-1-1983
SEP 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	286'	60/40 poz.	180 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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STATE CORPORATION COMMISSION

SEP 1 1982
CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

CFPB