

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-21,904-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Juanita Green PROD. FORMATION

PHONE 265-9686

PURCHASER LEASE Archer

ADDRESS WELL NO. #1

WELL LOCATION NW SW NW

DRILLING Rains & Williamson Oil Co., Inc. Ft. from Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas Ft. from Line of

Wichita, Kansas 67202 the (Qtr.) SEC 14 TWP 11S RGE 14W.

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 3705' PBTB

SPUD DATE 8-26-82 DATE COMPLETED 9-8-82

ELEV: GR 1752 DF KB 1757

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 240' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

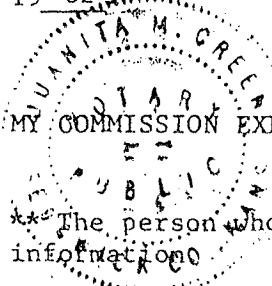
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Signature)

(Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of September

19 82



MY COMMISSION EXPIRES: 10-4-83

The person who can be reached by phone regarding any questions concerning this information

Juanita M. Green (Signature) (NOTARY PUBLIC) STATE COMMISSION SEP 17 1982 CONSERVATION DIVISION Wichita, Kansas

15-167-21, 904-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rains & Williamson Oil Co. LEASE Archer #1 SEC. 14 TWP. 11S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2997-3145, 30 (30) 30 (30). Rec. 60' mud. FP's 44-44, 66-66. IBHP 1061, FBHP 1028.			<u>E. LOG TOPS</u>	
			Anhydrite	873 (+884)
			Topeka	2710 (-953)
			Heebner	2966 (-1209)
			Toronto	2986 (-1229)
			Lansing	3020 (-1263)
			BKC	3297 (-1540)
			Congl.	3410 (-1653)
			Viola	3509 (-1752)
			LTD	3706 (-1949)

State Geological Survey
WICHITA BRANCH

RELEASED
9-1-1983
SEP 01 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	240'	60/40 poz.	165 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set of

ACID, FRACTURE, SHOT, STIMULANT, FREEZE RECORD

Amount and kind of material used	Depth interval treated

STATE RECEIVED
SEP 17 1982
COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	