

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15-167-22,771-00-00

County... Russell  
250' N & 50' E of SW SE SW  
..... Sec. 18... Twp. 11S... Rge. 14W... East  
..... West

Operator: License # 5146  
Name Rains & Williamson Oil Co., Inc.  
Address 435 Page Court, 220 W. Douglas  
Wichita, KS 67202  
City/State/Zip .....

580 Ft North from Southeast Corner of Section  
3580 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser.....

Lease Name Chrisler-Roda "A" Well # #1

Operator Contact Person Juanita Green  
Phone 265-9686

Field Name.....

Producing Formation.....

Contractor: License #  
Name Rains & Williamson Oil Co., Inc.

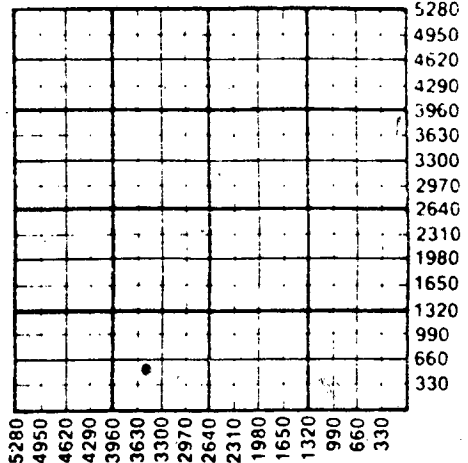
Elevation: Ground 1779 KB 1784

Wellsite Geologist.....  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....,  
Well Name .....,  
Comp. Date ....., Old Total Depth.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

5-23-87	5-29-87	5-30-87
Spud Date	Date Reached TD	Completion Date
3260'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 286' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....,  
Invoice # .....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

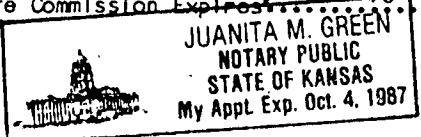
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Wilson Rains*  
Wilson Rains  
Title President Date 6-25-87

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input type="checkbox"/>	Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Subscribed and sworn to before me this 25 day of June 1987  
Notary Public *Juanita M. Green*

Date Commission Expires 10-4-87



7-6-1987  
Wilson Rains

Sec. 18 Twp. 11S Rge. 14W

Operator Name Rains & Williamson Oil Co., Inc. Lease Name Chrisler-Roda "A" Well # 1

Sec. 18 Twp. 11S Rge. 14W East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Lansing/KC, 50' Zone, 90' Zone, BKC, LTD.

DST #1 - 2986-3014, 30 (30) 30 (30). Rec. 10' mud w/SO. FP's 62-62, 94-94. IBHP 910, FBHP 889.

DST #2 - 3020-3028, 30 (30) 60 (60). Rec. 285' MW. FP's 83-83, 146-167. IBHP 857, FBHP 847.

DST #3 - 3043-3073, 30 (30) 60 (60). Rec. 5' HO&GCM, 120' HO CM. FP's 73-73, 94-94. IBHP 826, FBHP 826.

DST #4 - 3136-3176, 30 (30) 60 (60). Rec. 180' VSL.OCM. FP's 94-94, 135-146. IBHP 1045, FBHP 1045.

RELEASED 8-16-1988 AUG 16 1988

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours.

METHOD OF COMPLETION Production Interval Disposition of gas: [ ] Vented [ ] Open Hole [ ] Perforation [ ] Sold [ ] Other (Specify) [ ] Used on Lease [ ] Dually Completed [ ] Commingled