

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061  
Name Oil Producers, Inc. of Ks.  
Address P.O. Box 8647  
Wichita, Ks. 67208  
City/State/Zip

Purchaser NA

Operator Contact Person Diana Richecky  
Phone 316-681-0231

Contractor: License # 4083  
Name Western Ks. Drilling/Hays

Wellsite Geologist Patrick Deenihan  
Phone 686-7049

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/1/87 12/6/87 12-6-87  
Spud Date Date Reached TD Completion Date  
3270 NA  
Total Depth PBDT 233.08

Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt  
Cement Company Name Allied Cementing  
Invoice # 56388  
A/G II O & A

API NO. 15- 167-22,795-00-00  
County Russell  
NW SW SE  
Sec. 18 Twp. 11S Rge. 14W East West

990 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Chrisler-Roda Well #...1...

Field Name

Producing Formation NA

Elevation: Ground 1792 KB 1797

Section Plat

Grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

RECEIVED  
STATE CORPORATION COMMISSION

5-19-1988  
MAY 19 1988

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

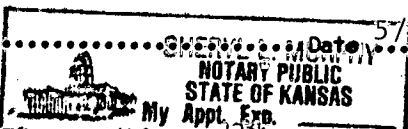
Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) Provided by Contractor  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President



Subscribed and sworn to before me this 17th day of May 1988

Notary Public [Signature]

Date Commission Expires 12-19-88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
5-19-88

Sec. 18 Twp. 11 S. Rge. 14 W.

SIDE TWO

Operator Name Oil Producers, Inc. of Ks Lease Name Chrisler-Roda Well # 1

Sec. 18 Twp. 11 S Rge. 14 W  East  West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

| Name      | Top  | Bottom  |
|-----------|------|---------|
| Anhydrite | 2680 | (+ 883) |
| Topeka    | 2702 | (- 905) |
| Heebner   | 2955 | (-1158) |
| Lansing   | 3008 | (-1211) |

| <b>CASING RECORD</b> <input type="checkbox"/> New <input checked="" type="checkbox"/> Used<br>Report all strings set-conductor, surface, intermediate, production, etc. |   |  |                |  |                |             |                             |
|---|---|--|----------------|--|----------------|-------------|-----------------------------|
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (in O.D.)  | Weight Lbs/Ft. | Setting Depth  | Type of Cement | #Sacks Used | Type and Percent Additives  |
| Surface   |   | 8 5/8"   | 20#            | 233.08   | 60-40POZ       | 140         | 3% CACl <sub>2</sub> 2% gel |
| <b>PERFORATION RECORD</b>   |   |  |                | <b>Acid, Fracture, Shot, Cement Squeeze Record</b>                 |                |             |                             |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |  |                | Amount and Kind of Material Used                                   |                | Depth       |                             |
|   | NA  |  |                | NA   |                |             |                             |
| <b>TUBING RECORD</b>  |   |  |                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                |             |                             |
| Date of First Production  |   | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |  |                |             |                             |
| Estimated Production Per 24 Hours   | Oil   | Gas  | Water          | Gas-Oil Ratio  | Gravity        |             |                             |
|   | Bbls  | MCF  | Bbls           | CFPB   |                |             |                             |

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completac  
 Commingled