

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-167-21,801-00-00

ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

COUNTY Russell

FIELD _____

**CONTACT PERSON Juanita M. Green
PHONE 265-9686

PROD. FORMATION _____

LEASE Roda

PURCHASER _____
ADDRESS _____

WELL NO. #1

WELL LOCATION _____

1650' Ft. from S Line and
990' Ft. from W Line of
the SEC. 19 TWP. 11S RGE. 14W

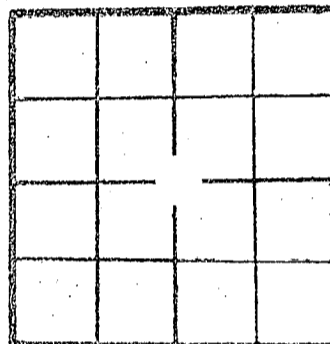
DRILLING Rains & Williamson Oil Co., Inc.
CONTRACTOR
ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

PLUGGING Same
CONTRACTOR
ADDRESS _____

TOTAL DEPTH 3480' PBTD _____

SPUD DATE 1-26-82 DATE COMPLETED 2-5-82

ELEV: GR 1844 DF _____ KB 1849



WELL PLAT
KCC
KGS
MISC _____
(Office Use)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	245'	60/40 poz.	200 sx.	3% cc., 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

STATE CORPORATION COMMISSION
RECEIVED
3-18-1982
MAR 18 1982
CONSERVATION DIVISION
Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbls.	bbls.	MCF

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 60'
 Estimated height of cement behind Surface Pipe Cement circulated.
 DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
<u>DST #1 -</u> <u>Miss-run, tool plugged.</u>	<u>3042</u>	<u>3084</u>	<u>E. LOG TOPS</u>	
<u>DST #2 -</u> <u>30 (30) 60 (30). Rec. 130' MW,</u> <u>180' SW. FP's 68-103, 103-160.</u> <u>IBHP 842, FBHP 808.</u>	<u>3044</u>	<u>3084</u>	Anhydrite Topeka Heebner Lansing BKC Congl. Arbuckle LTD	946 (+903) 2728 (-879) 2978 (-1029) 3032 (-1183) 3298 (-1449) 3372 (-1523) 3450 (-1601) 3480 (-1631)
<u>DST #3 -</u> <u>30 (30) 30 (30). Rec. 20' mud.</u> <u>FP's 22-22, 22-22. IBHP 527,</u> <u>FBHP 387.</u>	<u>3194</u>	<u>3228</u>		

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,
Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.
 OPERATOR OF THE Roda LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 5 DAY OF February, 19 82, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

(S) Wilson Rains
 Wilson Rains
Juanita M. Green
 NOTARY PUBLIC
 Juanita M. Green

SUBSCRIBED AND SWORN BEFORE ME THIS 12 DAY OF February 19 82
 MY COMMISSION EXPIRES: 10-4-83

