

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc. API NO. 15-167-21,949-00-00

ADDRESS P.O. Box 18407 COUNTY Russell

Wichita, Kansas 67218 FIELD WC

\*\* CONTACT PERSON Gloria DeJesus PROD. FORMATION

PHONE (316) 685-1441

PURCHASER LEASE Fowler

ADDRESS WELL NO. 1

DRILLING Thunderbird Drilling, Inc. WELL LOCATION SE SW SE

CONTRACTOR 990 Ft. from West Line and

ADDRESS Same 330 Ft. from South Line of

the SE (Qtr.) SEC20 TWP11S RGE14W

PLUGGING Thunderbird Drilling, Inc. WELL PLAT

CONTRACTOR Same (Office Use Only)

ADDRESS

	20		

KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 3535 PBTD

SPUD DATE 8/18/82 DATE COMPLETED 8/27/82

ELEV: GR 1784 DF KB 1789

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 374'w/250 sx DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

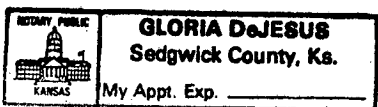
A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Burke Krueger*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of September, 1982.



MY COMMISSION EXPIRES: 3-25-84

RECEIVED  
STATE CORPORATION COMMISSION  
9-22-82  
SEP 22 1982  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Thunderbird Drilling, Inc. LEASE Fowler

SEC. 20 TWP. 11S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS:	
DST #1, 2963-2990/30-30-30-30, rec, 10' 39#, BHP 768-621#	mud w/so	FP 19-	Anhydrite	902+ 887
			B/Anhydrite	936+ 853
DST #2, 2992-3030/30-30-30-30, rec. 30' 39#, BHP 88-98#	mud w/so	FP 29-	Topeka	2704- 915
			Heebner	2958-1169
			Toronto	2979-1190
DST #3, 3033-3050/30-45-60-45, rec. 30' 19-29#, BHP 994-945#	wm w/s.o	, FP	Lansing	3014-1224
			BKC	3280-1491
			Viola	3386-1597
DST #4, 3162-3200/30-45-60-45, rec. 30' 39#, BHP 1101-1013#	thin mud	FP 19-	Simpson	3477-1688
			Arbuckle	3522-1733
			RTD	3535-1746
			LTD	3537-1748
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface Hole	0	374		
Shale	374	903		
Anhydrite	903	936		
Shale	936	1567		
Shale w/lime strks	1567	1766		
Shale & Lime	1766	2685		
Lime	2685	2900		
Shale & Lime	2900	2990		
Lime	2990	3535		
R.T.D.	3535			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	374'	com	250	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPD

Disposition of gas (vented, used on lease or sold)	Perforations