The state of the s	į.			4
SIDE ONE	AFFIDAVIT OF COME	PLETION FORM	(REV) ACO-1	gno-
This form shall be filed rado Derby Building, Wich the well, regardless of ho	ow the well was somely	thin ten days after	the completion of	
confidential, only file or	of request if the inf		of public record and	f ·
Circle one: Oil Gas Ory	SUD OUTO T-4	_	•	
Applications must be filed Attach wireline logs (i KCC # (316) 263-3238. (R	e electrical los	commingling, SWD an	d injection, T.A. neutron log, etc.).	
OPERATOR Corie Oil Compa		API NO1	5-167-21,914 <i>-00-</i> 00	<b>)</b>
ADDRESS P 0 Box 534	* Co		ıssell	-
Russell KS 676		FIELD_		-
**CONTACT PERSON Carrol	1 Mudd	PROD. FORMATIO	V	
PHONE 9	13-483-6006	LEASESC	ort+	••
ADDRESS	15 C			-
ADDRESS		WELL LOCATION	NW NW SE	<b>-</b>
DRICLEY TO		2310 Ft. from	South	1212108
DRILLING Emphasis Oil Op CONTRACTOR	erating	2310	EAST	40
ADDRESS P 0 Box 506		Ft. from		
Russell, KS 676	65	WELL PL	11 TWP . 14W RGE .	•
PLUGGING Emphasis Oil Or CONTRACTOR		- Lucia	AI .	
ADDRESS P 0 Box 506		_	KCC KGS	
Russell, KS 676	665		(Office Use)	
TOTAL DEPTH 3319	PBTD	_		· · · · · · · · · · · · · · · · · · ·
SPUD DATE 5-11-82 DATE	COMPLETED 5-16-82			
ELEV: GR 1641 DF 1	644 кв			
DRILLED WITH (CABLE) (ROTARY				
Amount of surface pipe set a	and cemented 253	. DV Tool	Used?	
	AFFIDAV	IT		
STATE OF Kansas			00 * 00000077	•
	OF-LAWFUL AGE,	BEING FIRST DULY SU	SS, I, Carroll	
DEPOSES THAT HE IS Pre	sident -(FC	OF) Comic Of	JRN UPON HIS OATH,	
OPERATOR OF THE Scott	LEA	SE. AND IS DULY AUTO	Company	
THE MET DAVII FOR ADDI ON THE	REDATE OF CARE			
THE PARTY OF THE P	AS OF THE COLDA	V OR se		
ALL INFORMATION ENTERED HE WOLLD	N WITH RESPECT TO SAI	D UELL TO THE	19 82, AND THAT	
FURTHER AFFLANT SATHENOT.	On SAI	WELL IS TRUE AND C	ORRECT.	
"Sas "SION			100 00	
SUBSCRIBED AND SWORN BEFORE M	E THIS 20th Day	(S) Canl	Mules	
		May		
My Appt. Exp. 10-14-8	<u>S</u>	NOTARY PUR	L BuilBECEI BLIC STATE CORPORATION	VED
**The person who can be reach	tober 14, 1985	<del></del>	6 - 1	1-1982
**The person who can be reache nation. Within 45 days of con required if the well produces	mpletion, a witnessed more than 25 BOPD or	any questions concer initial test by the	ning this infor-	
required if the well produces	more than 25 BOPD or	is located in a Basi	c Order Pool Wichita	N DIVISION Cansas

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of peresity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMAT	ON DESCRIPTION,	CONTENTS, ET	C.	TÓP		BOTTOM	NAME		DEPTH
Sand & Sand & Shale Anhydri Shale Shale & Lime	.te			0 30 72 706 731 763 1634 2900 3270		30 72 706 731 763 1634 2900 3270 3319			
			New						
DS.		·				·			
Report of all string	gs set — surface,	intermediate,	production, et	c. CASING	REC	CORD (New	or (Used		
		Size casing set (in O.D.)	casing set Weight lbs/ft. S			Type cement	Socks T		and percent additives
Surface csin	us 7 7/8	8 5/8		253		common	160	4% g	1 3%cc
					-			ļ	
<del></del>									
<del></del>	LINER RECOI					,		<u> </u>	
Top, ft. Bottom, ft. Secks cement			Shots	PERFORATION RECORD  Shots per ft. Size & type Depth			th interval		
	TUBING RECO	\PO	***	-			*	<u> </u>	·
Size	Setting depth	Pocker s	· iet at				100 mm	<del> </del>	<del></del>
		CID, FRACTI	URE, SHOT,	CEMENT SOL	JEFZ	F RECORD		,	
		int and kind of					<del></del>	th interval	treated
		74							
Date of the control			•			ſ	ARA L BANLEY		
Date of first production  Dry		Producing	g method (flow	ing, pumping, go	os lift	), etc.)	G. S. C.	My Appt	
PATE OF PRODUCTION PER 24 HOURS	Oil	ьы	Gas s.	N	ACF	Water %	Ges bbls.	oil retio	CFPB
Disposition of gos (vented	, used on lease or s	sold t				Perforati		- <del>, </del>	

15-167-21914-00-00

## CORIE OIL COMPANY

CARROLL MUDD OWNER-OPERATOR P. O. BOX 534

PHONES 913-483-2714 MOBILE 913-483-5223

RUSSELL, KANSAS 67668



August 5, 1982

Dear Sirs

We received the enclosed ACO-1 forms in the mail for correction. I have filled in the well location feet information on both.

9-14-13 W

The total depth was marked for completion on the Heinze 2, but everything is filled in but the GF and DF which our records do not show.

Since the Scott was a dry hole, we have no log on it for submission.

Sincerely

Pam Gudenkauf

Bookkeeper

Enclosures