

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,032-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE Terry

ADDRESS _____ WELL NO. #1

WELL LOCATION Approx. NW NW SE

DRILLING Rains & Williamson Oil Co., Inc. Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 26 TWP 11S RGE 14 (W)

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3450' PBTD _____

SPUD DATE 11-5-82 DATE COMPLETED 11-12-82

ELEV: GR 1644 DF _____ KB 1649

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 235' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains
(Name)
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 2 day of December, 19 82.

Juanita M. Green
(NOTARY PUBLIC)

Juanita M. Green RECEIVED
STATE COMMISSION



MY COMMISSION EXPIRES: 10-4-83

** The person who can be reached by phone regarding any questions concerning this information.

15-67-22, 032-00-00

OPERATOR Rains & Williamson Oil Co., LEASE Terry #1

SEC. 26 TWP. 11S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKING, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	
			NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2896-2911, 30 (30) 30 (30) Rec. 10' mud. FP's 57-57, 57-57. IBHP 966, FBHP 819.			E. LOG TOPS	
			Anhydrite	730
			Topeka	2574 (-92)
			Heebner	2838 (-)
			Lansing	2880
			BKC	
			Congl. Shale	
			Viola	3448 (-1799)
DST #2 - 2976-3002 Rec. 5' SI.OCWM, 13' specked MW, 180' MW, FP's 68-114, 137-200 GRP 977				

RELEASED
1-01-1983
JAN 01 1983

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	235'	Common	175 sx.	3% cc., 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	%	bbbls.

Perforations