

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5131 EXPIRATION DATE 6-30-84

OPERATOR Thunderbird Drilling, Inc. API NO. 15-167-22,134 -00-00

ADDRESS P.O. Box 18407 COUNTY Russell

Wichita, Kansas 67218 FIELD STEINLE

** CONTACT PERSON Burke Krueger PROD. FORMATION Lansing-Kansas City
PHONE (316) 685-1441 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE WEEKS-MEHARG HEIRS

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING Thunderbird Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR CONTRACTOR 990 Ft. from West Line of (E)

ADDRESS Same as above the SW/4 (Qtr.) SEC 27 TWP 11S RGE 14W (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		27	

KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3460 PBTD

SPUD DATE 7/25/83 DATE COMPLETED 8/19/83

ELEV: GR 1738 DF KB 1743

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-48248

Amount of surface pipe set and cemented 362' (C-20, 876) DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

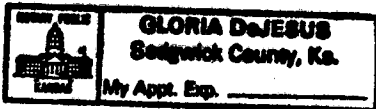
Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of September

19 83.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP - 7 1983
9-7-1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Thunderbird Drilling, Inc LEASE NAME Weeks-Meharg Heiss SEC 27 TWP 11S RGE 14W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS:	
DST #1, 2948-2967/30-30-30-30, rec. 30 oil, FP 31-31#, BHP 832-811#		mud w/few spks	Anhydrite	824+ 919
			B/Anhydrite	860+ 883
			Heebner	2894-1151
			Toronto	2914-1171
			Lansing	2946-1203
			BKC	3218-1475
			Conglomerate	3284-1541
DST #2, 2969-2984/30-45-60-45, rec. 60 500' osnw, FP 63-244#, BHP 532-521#	gip, 20'	vhocm,	Arbuckle	3450-1707
			RID	3460-1717
			LTD	3461-1718
DST #3, 2987-3002/30-45-60-45, rec. 600' FP 43-74#, BHP 468-457#	gip, 135'	ocm,		
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface hole	0	362		
Shale	362	455		
Sahle, Sand & Red Bed	455	824		
Anhydrite	824	857		
Shale	857	2059		
Shale & lime	2059	2780		
Lime & Shale	2780	2915		
Lime	2915	3460		
R.T.D.	3460			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Recess)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	362'	com	260	2% gel, 3% cc.
Production		4 1/2"		3113'		100	

LINER RECORD

PERFORATION RECORD

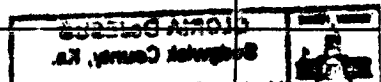
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2990-98

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 500 gal. M.A.	2990-98



Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production - I.P.	Oil 46 bbls.	Gas None MCF	Water % 85 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 2990-98	