

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,084-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE Stielow "A"

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION NE SW SE

CONTRACTOR 990Ft. from South Line and

ADDRESS 435 Page Court, 220 W. Douglas 1650Ft. from East Line of

Wichita, Kansas 67202 the (Qtr.) SEC 32 TWP 11S RGE 14 (W).

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3585' PBTD _____

SPUD DATE 3-10-83 DATE COMPLETED 3-18-83

ELEV: GR 1860 DF _____ KB 1865

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 289' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Signature)

(Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of March

19 83 .

Juanita M. Green (Signature)

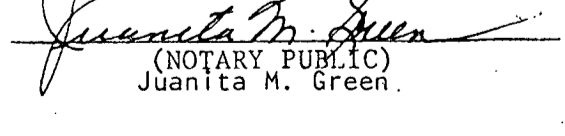
(NOTARY PUBLIC) Juanita M. Green.

MY COMMISSION EXPIRES: 10-4-83

RECEIVED STATE CORPORATION COMMISSION

APR 01 1983 4-1-1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Rains & Williamson Oil Co. J.W.C. Stielow "A" #1 SEC. 32 TWP. 11S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 3075-3107, 30 (30) 30 (30). Rec. 60' mud w/few oil specks. FP's 71-71, 71-71. IBHP 918, FBHP 918.			<u>E. LOG TOPS</u>	
			Anhydrite	940 (+925)
			B/Anhydrite	976 (+895)
			Topeka	2758 (-893)
			Heebner	3016 (-1157)
			Lansing	3070 (-1205)
			BKC	3339 (-1474)
			Congl.	3411 (-1546)
			Arbuckle	3545 (-1680)
			LTD	3588 (-1723)
DST #2 - 3104-3120, 30 (30) 30 (30). Rec. 60' V.SI.O&GCMW, 60' V.SI.O&GCMW. FP's 61-61, 81-81. IBHP 778, FBHP 719.				
DST #3 - 3135-3179, 30 (30) 60 (60). Rec. 310' MW. FP's 51-71, 121-163. IBHP 788, FBHP 788.				
DST #4 - 3227-3266, 30 (30) 30 (30). Rec. 5' mud. FP's 40-40, 40-40. IBHP 367, FBHP 244.				

RELEASED
4-20-1984
APR 20 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	289'	Common	175 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPS

Disposition of gas treated, used as lease or sold

Perforations