

Operator Name ESP Development, Inc. Lease Name Stielow "A" Well # 1

Sec. 32 Twp. 11 Rge. 14 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3052'-3094' -30-30-30-30- Weak Blow
 died in 30 min. Rec: 30' mud.
 SIP: 130/83 FF: 57-57 / 57-57
 BHT: 102 F.

DST #2 - 3090' - 3123' 30-30-30-30- Weak Blow
 died 30 min. Rec: 2' mud.
 SIP: 750/697 FF: 26-26 / 26-26
 BHT: 102 F.

DST #3 - 3229-3280 30-60-30-30- Weak blow
 died 30 Min. Rec: 10' sli oil spkd mud-60'
 mud-sli show of oil in top of tool.
 SIP: 1020/895 FF: 41-41 / 62-62
 BHT: 103 F.

Name	Top	Bottom
ANHYDRITE	943	+916
TOPEKA	2762	+903
HEEBNER	3022	-1163
TORONTO	3040	-1181
LANSING	3075	-1216
B/KANSAS CITY	3346	-1487
CONGLOMERATE	3420	-1561
RTD	3600	-1741

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	216'	60/40 poz.	140	25 gal. 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
D/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled