

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,157-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE Zweifel

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1650 Ft. from East Line of

Wichita, Kansas 67202 the (Qtr.) SEC 36 TWP 11S RGE 14 (W).

PLUGGING Same

CONTRACTOR CONTRACTOR ADDRESS _____

ADDRESS _____

ADDRESS _____

ADDRESS _____

TOTAL DEPTH 3415' PBTD _____

SPUD DATE 8-26-83 DATE COMPLETED 9-1-83

ELEV: GR 1726 DF _____ KB 1731

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 281' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO: Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION

9-28-1983

SEP 28 1983

CONSERVATION DIVISION

Wichita, Kansas

being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Wilson Rains, President

(Name) Wilson Rains

day of September

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of September

1983

MY COMMISSION EXPIRES: 10-4-83

JUANITA M. GREEN

NOTARY PUBLIC

Juanita M. Green

(NOTARY PUBLIC)

Juanita M. Green

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

15-167-22, 157-00-00

ACO-1 WELL HISTORY XXX

OPERATOR Rains & Williamson Oil Co., Lease Zweifel #1

SEC. 36 TWP. 11SRGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recommendations.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2962-2991, 30 (30) 30 (30). Rec. 10' mud. FP's 50-50, 60-60. FBHP 966.			<u>E. LOG TOPS</u>	
			Anhydrite	790 (+941)
			B/Anhydrite	825 (+906)
			Topeka	2642 (-911)
			Heebner	2907 (-1176)
			Toronto	2929 (-1198)
			Lansing	2960 (-1229)
			BKC	3242 (-1511)
			Congl. Shale	3315 (-1584)
			Congl.	3336 (-1605)
			LTD	3415 (-1684)
Shale & Shells		285		
Shale		440		
Sand		460		
Shale & Redbed		792		
Shale		1080		
Shale & Shells		1539		
Shale & Lime		1560		
Lime & Shale		2105		
Shale & Lime		2465		
Lime & Shale		2845		
Lime		3415		
ROTARY TOTAL DEPTH		3415		

RELEASED
10-12-1984
OCT 12 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	281'	Sunset	165 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations