

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,326-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Juanita Green PROD. FORMATION \_\_\_\_\_  
PHONE 265-9686

PURCHASER \_\_\_\_\_ LEASE Trapp "B"

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION SE SW NW

CONTRACTOR \_\_\_\_\_ 2310 Ft. from North Line and

ADDRESS 435 Page Court, 220 W. Douglas 990 Ft. from West Line of

Wichita, Kansas 67202 the (Qtr.) SEC 35 TWP 11S RGE 14 (W).

PLUGGING Same WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC

ADDRESS \_\_\_\_\_ KGS

TOTAL DEPTH 3165' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 3-9-84 DATE COMPLETED 3-17-84 PLG. \_\_\_\_\_

ELEV: GR 1608 DF \_\_\_\_\_ KB 1613

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 257' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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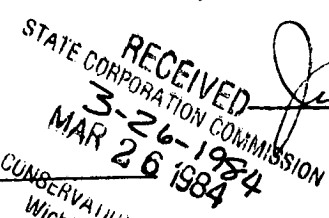
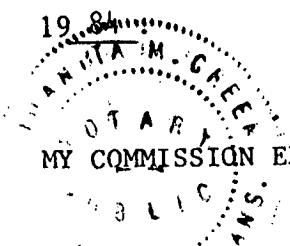
A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains  
(Name)  
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of March,



Juanita M. Green  
(NOTARY PUBLIC)  
Juanita M. Green.

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>				
DST #1 - 2818-2849, 30 (30) 30 (30). Rec. 20' mud. FP's 53-53, 53-53. IBHP 740, FBHP 634.			E. LOG TOPS	
DST #2 - 2855-2865, 30 (30) 60 (30). Rec. 65' Sl.O&GCM. FP's 53-53, 64-64. IBHP 687, FBHP 150.			Anhydrite	684 (+929)
DST #3 - 2893-2928, 30 (30) 30 (30): Rec. 210' MW w/SSO on top of tool. FP's 53-86, 96-107. IBHP 825, FBHP 782.			Topeka	2508 (-895)
DST #4 - 2986-3028, 30 (30) 30 (30). Rec. 80' mud. FP's 43-43, 53-53. IBHP 1080, FBHP 1027.			Heebner	2769 (-1156)
Sand & Clay		637	Lansing	2819 (-1206)
Shale & Shells		1080	50' Zone Por	2864 (-1251)
Shale		1396	BKC	3095 (-1482)
Shells, Shale & Lime		1720	LTD	3167 (-1554)
Shale & Lime		2849		
Lime & Shale		2865		
Lime		2928		
Lime & Shale		3165		
ROTARY TOTAL DEPTH		3165		

RELEASED  
4-11-1985  
APR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	257'	Common	165 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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