

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 W. Douglas
Wichita, KS 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Contractor: license #
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-27-85 3-6-85 3-6-85
Spud Date Date Reached TD Completion Date

3215' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 290' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-167-22-568-00-00

County Russell

SW NE SW Sec 35 Twp 11S Rge 14

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

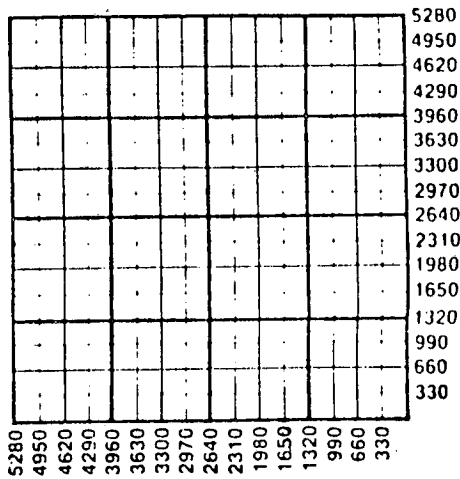
Lease Name J & M Fuller Well# #1

Field Name

Producing Formation

Elevation: Ground 1615 KB 1620

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilson Rains
Title President Date 3-27-85
Subscribed and sworn to before me this 27 day of March 19 85
Notary Public Juanita M. Green
Date Commission Expires 10-4-87

Rec'd 4-1-1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD-Rep NGPA
 KGS Plug Other (Specify)

15-167-22568-00-00

SIDE TWO

Operator Name Bains & Williamson Oil Co., Inc. Lease Name J. & M. Fuller Well# 1 SEC. 35 TWP. 11S RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 2834-2863, 30 (30) 30 (30).
 Rec. 20' mud w/few oil spots. FP's 37-37, 37-37. IBHP 137, FBHP 87.

DST #2 - 2870-2880, 30 (30) 30 (30).
 Rec. 10' S1.OCWM, 60' GWM. FP's 50-62, 75-75. IBHP 1019, FBHP 983.

DST #3 - 2906-2940, 30 (30) 60 (30).
 Rec. 935' Gsy.OSMW. FP's 100-250, 300-475. IBHP 862, FBHP 838.

Name	Top	Bottom
Anhydrite	693 (+927)	
B/Anhydrite	731 (+889)	
Topeka	2517 (-897)	
Heebner	2778 (-1158)	
Lansing	2828 (-1208)	
BKC	3103 (-1483)	
Congl.	3171 (-1551)	
LTD	3214 (-1594)	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	23#	290'	Sunset	180 sx.	

PERFORATION RECORD

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)

Depth

--	--	--	--	--	--	--	--

RELEASED
 JUL 15 1980
 7-15-1980

FROM CONFIDENTIAL

LOGGING RECORD

size set at packer at

Liner Run Yes No

Date of First Production

Producing method

flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Position of gas: vented open hole perforation
 sold other (specify)
 used on lease