

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6194 EXPIRATION DATE 6-30-83

OPERATOR ESP DEVELOPMENT INC. API NO. 15-167-22,193-00-00

ADDRESS PARADISE, KANSAS 67658 COUNTY Russell

FIELD Wildcat PROD. FORMATION

\*\* CONTACT PERSON Lewis Eulert PHONE 913-998-4413

PURCHASER N/A LEASE Morrill

ADDRESS WELL NO. #1

WELL LOCATION C-N/2-SE-NE

DRILLING Emphasis Oil Operations 1650 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS Box 506 750 Ft. from East Line of (X)

Russell, Kansas the NE (Qtr.) SEC 25 TWP 11 RGE 15 (W).

PLUGGING Emphasis Oil Operations

CONTRACTOR CONTRACTOR ADDRESS Box 506

Russell, Kansas

TOTAL DEPTH 3550' PBTD -----

SPUD DATE 8-19-83 DATE COMPLETED 8-25-83

ELEV: GR 1876' DF 1879' KB 1881'

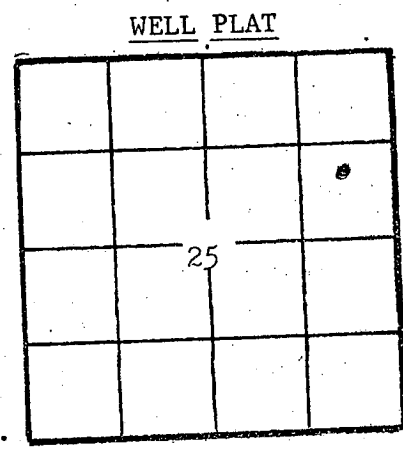
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 242' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC KGS SWD/REP PLG.

A F F I D A V I T

LEWIS EULERT, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis Eulert (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December

1983.

G.U. Angel (NOTARY PUBLIC)



MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION DEC 6 1983 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any question concerning this information.

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

OPERATOR BSP DEVELOPMENT INC. LEASE MORRILL SEC. 25 TWP. 11 RGE. 15

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Log Tops	
Topsoil & Sand & Postrock	0	30	Topeka	276 1/4 (-883)
Postrock, Sand & shale	30	248	Heebner	3014 (-1133)
Shale, Clay & Pyrite	248	515	Toronto	3036 (-1151)
Shale & Sand	515	976	Lansing	3067 (-1186)
Anhydrite	976	1009	Base K.C.	3332 (-1451)
Shale	1009	2225	Conglomerate	3361 (-1480)
Shale & Lime	2225	2445	Arbuckle	3471 (-1590)
Shale	2445	2855	R.T.D.	3350 (-1665)
Lime & Shale	2855	3110		
LIME	3110	3550		
R A GUARD LOG (copy Encl.)				
DST #1 LANSING 3108-3120' Misrun				
DST #2 Lansing 3084-3120' Misrun				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	new 28 lb	242	Common	150	3% Ca Cl 2% Gal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations