

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6111 EXPIRATION DATE 6-30-83

OPERATOR N-B Company, Inc. API NO. 15-167-22,056-00-00

ADDRESS Box 506 COUNTY Russell

Russell, KS 67665 FIELD

** CONTACT PERSON Joe K. Branum PROD. FORMATION

PHONE 913-483-5345

PURCHASER LEASE Eulert

ADDRESS WELL NO. 1

DRILLING Emphasis Oil Operations WELL LOCATION 150' NE of SW SE NW

CONTRACTOR ADDRESS Box 506 2310 Ft. from N Line and

Russell, KS 67665 1650 Ft. from W Line of

PLUGGING Emphasis Oil Operations the NW (Qtr.) SEC 26 TWP 11 RGE 15 (W).

CONTRACTOR ADDRESS Box 506

Russell, KS 67665

TOTAL DEPTH 3351 PBTD

SPUD DATE 4-30-83 DATE COMPLETED 5-8-83

ELEV: GR 1841 DF KB 1846

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

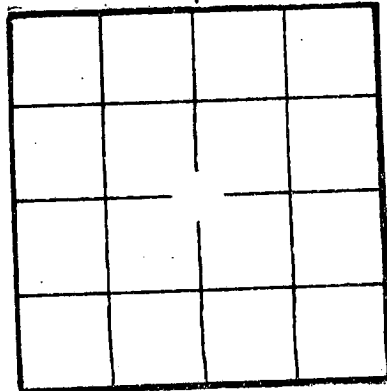
Amount of surface pipe set and cemented 273 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC ✓
KGS ✓
SWD/REP ✓
PLG. ✓

A F F I D A V I T

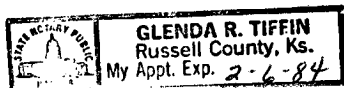
Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May

19 83.



Glenda R. Tiffin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984

Glenda R. Tiffin

RECEIVED STATE CORPORATION COMMISSION 5-18-1983 MAY 18 1983

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR N-B Company, Inc. LEASE Eulert

SEC. 26 TWP. 11 RGE. 15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3327-3344 Open 15-45-15 IFP 16-22 FFP 22-26 ISIP 1025 Recovered: 10' mud w/trace oil			Anhydrite Topeka Heebner Toronto Lansing-KC Base KC	926 2702 2953 2974 3006 3266
DST #2 3341-3351 Open 20-45-45-45 IFP 58-75 FFP 75-134 ISIP 1041 FSIP 1041 Recovered: 270' muddy water			Arbuckle RTD	3329 3351

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28	273	Common	165	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	-----------------------------------------------------	---------

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
----------------------------	-----------	---------	---------	---------------	------

Disposition of gas (vented, used on lease or sold)

Perforations