

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151
name GEAR PETROLEUM CO., INC.
address 300 Sutton Place
Wichita, KS 67202
City/State/Zip

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: license # 5302
name Red Tiger Drilling Co.

Wellsite Geologist Randy Davis, E.G. McNeil
Phone 913-628-1327 316-265-8683

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-26-84 7-03-84 7-03-84
Spud Date Date Reached TD Completion Date

Total Depth 3375'
PBTB

Amount of Surface Pipe Set and Cemented at 455.05' @ 463.55' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 167-22,384-00-00

County Russell

SE NW SE Sec 26 Twp 11 Rge 15 X
(location)

1650 Ft North from Southeast Corner of Sec
1650 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

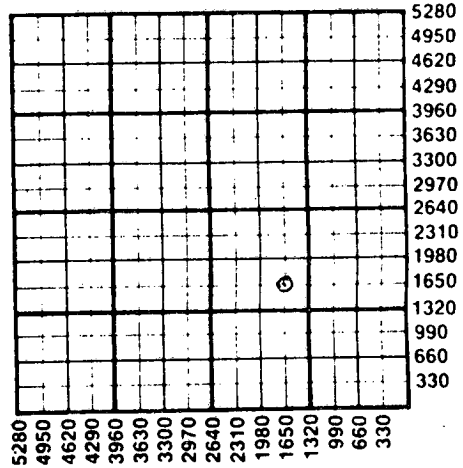
Lease Name Eulert Well# 1-26

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1861' KB 1866'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner
Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

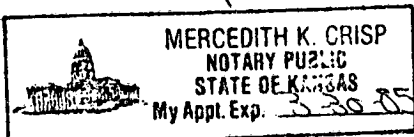
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature Dan A. Bowles
Title Exploration Manager Date 8-06-84

Subscribed and sworn to before me this 6th day of August 19 84

Notary Public Mercedith K. Crisp
Date Commission Expires 3-30-84



RECEIVED
STATE CORPORATION COMMISSION
AUG 13 1984
8-13-1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 26 Twp. 11 Rge. 15

Operator Name GEAR PETROLEUM CO., INC. Lease Name Eulert Well# 1-26 SEC. 26 TWP. 11 RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	956	+910
B/Anhydrite	972	+875
Topeka	2714	-848
Heebner	2972	-1106
Toronto	2996	-1130
Lansing	3026	-1160
BKC	3305	-1439
Cong Sh	3321	-1455
Arbuckle	3352	-1486

DST #1 2927-2956'. 30-60-45-90. Weak blow throughout. Rec. 90' MW. CHL 44,000. Mud 77,000. IFP 34-45, FFP 56-56; ISIP 1046, FSIP 1024. BHT 101°.

DST #2 3058-3080'. (C D Zone) 30-30-30-30. VWB throughout. Rec. 130' MW. CHL 60,000. Mud 68,000. IFP 66-66, FFP 66-66; ISIP 760, FSIP 750.

DST #3 3103-3131'. (F G Zone) 30-30-30-30. Rec. 1175' MW. CHL 86,000. Mud 62,000. SO on tool. IFP 56-329, FFP 386-555; ISIP 790, FSIP 779. BHT 112°.

DST #4 3199-3237'. Weak blow died 5". 30-30-30-30. Rec. 10' mud, no shows. IFP 56-56, FFP 56-56; ISIP 56, FSIP 68.

DST #5 3348-3358'. (Arubckle) 30-30-30-125. Weak blow died 13". Rec. 5' mud w/few spots oil. IFP 34-34, FFP 34-45; ISIP 34, FSIP 227.

DST #6 3344-3365'. 30-30-30-30. Weak blow died 30". No blow 2nd opening. Rec. 65' OCM, (10% oil, 90% mud). IFP 34-34, FFP 56-68; ISIP 935, FSIP 857.

(No log run)

RELEASED
 8-12-1985
 AUG 12 1985

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Csg	12 1/4"	8-5/8"	23#	463.65'	60-40 poz.	210	2% Gel, 3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			
size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION open hole perforation other (specify) _____

Disposition of gas: vented sold used on lease

Dually Completed. Commingled

PRODUCTION INTERVAL