

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285

Name: The Dane G. Hansen Trust

Address P.O. Box 187

Logan, Kansas 67646

City/State/Zip _____

Purchaser: n/a

Operator Contact Person: Dane G. Bales

Phone (913) 689-4816

Contractor: Name: Chief Drilling, Inc.

License: 5886

Wellsite Geologist: Jerry Jespersen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR S1GW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-13-92 11-21-92 11-21-92

Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,604-00-00

County Thomas

W/2 SW NW Sec. 28 Twp. 10S Rng. 32W

3300 Feet from N (circle one) Line of Section

4950 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Peck Well # 1

Field Name Wildcat

Producing Formation none

Elevation: Ground 3067 KB 3074

Total Depth 4690' PBD ---

Amount of Surface Pipe Set and Cemented at 348 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DATA O&B
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

ORIGINAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales
Title Manager/Trustee Date 12/8/92

Subscribed and sworn to before me this 8th day of December, 19 92.

Notary Public Betty Jane Bittel

Date Commission Expires July 17, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/RSP HSPA
 KGS Plug Other
RECEIVED
12-22-1992
DEC 22 1992



Operator Name The Dane G. Hansen Trust Lease Name Peck Well # 1

Sec. 28 Twp. 10S Rge. 32W East
 West County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2575 +499	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2604 +470	
List All E.Logs Run: <u>Radiation Guard Log</u>		Wabaunsee	3647 -573	
DST #1 - 4175-4245. 15-45-90-45.		Topeka	3773 -699	
Rec. 270' GIP; 10' GO; 85' O&GCWM.		Heebner	3992 -918	
SIP's 912/859. FP's 27/27-27/32.		Toronto	4018 -944	
		Lansing	4038 -964	
		Muncie Creek	4168 -1094	
		Stark Shale	4248 -1174	
		Hushpuckney	4283 -1209	
		B/KC	4314 -1240	
		Pawnee	4449 -1434	
		Cherokee	4540 -1468	
		Johnson Zone	4586 -1512	
		LTD	4687 -1613	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	348'	60/40 pozmix	200	3%cc, 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: _____

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-193-2060400-00
 New

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5651

Home Office P. O. Box 31

Russell, Kansas 67665

Date	11-21-92	Sec.	28	Twp.	10	Range	32	Called Out	11:00 AM	On Location	1:30 PM	Job Start	2:45 PM	Finish	5:30 PM
Lease	Peck	Well No.	1	Location		Oakley 2N 2W 1/2 S		County	Thomas	State	KS				

Contractor	Chief Drilling Inc	
Type Job	PTA	
Hole Size	7 7/8	T.D. 4690
Csg.		Depth 2580
Tbg. Size		Depth
Drill Pipe	4 1/2	Depth
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner Dane Hansen Trust
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Dane Hansen Trust
 Street P.O. Box 187
 City Logan State KS 67646
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Robert B Beglin
CEMENT

Amount Ordered 200 sks 60/40 690 Gel 2 sk cells

Consisting of			
Common	120 sks	6.35	762.00
Poz. Mix	80 sks	2.65	212.00
Gel.	10 sks	6.75	67.50
Chloride			
Quickset			
cello flake	2 sks	25.00	50.00

EQUIPMENT

No.	Cementer	P10624	Dean Rundle
Pumptrk	Okley		
No.	Helper		
Pumptrk	Cementer		
	Helper	6463	Fritz
	Driver		
Bulktrk			
Bulktrk	Driver	#28	Jason Claver

Sales Tax

Handling 1.00 200.00

Mileage 5m .04 45.00

Sub Total 1336.50

Total

DEPTH of Job		
Reference:	Pump Truck	380.00
	Plug	21.00
	2.00 Per mile 5m	10.00
	Sub Total	411.00
	Tax	
	Total	

Remarks: 1st Plug 2580 w/ 25 sks
 1765 w/ 100 sks
 380 w/ 40"
 40 w/ 10 sks
 Rat Hole w 15 sks
 Mouse Hole 10 sks

ORIGINAL

RECEIVED
 COMMISSION

DEC 22 1992

DIVISION

15-193-20604-00-00

Phone 316-793-5861, Great Bend, Kansas Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5298

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	11/13/92	Sec.	23	Twp.	10	Range	32	Called Out		On Location		Job Start		Finish	5:30 PM
Lease	Peck	Well No.	1	Location	Cokeby I-70 W. Exit			County	Thomas	State	KS				
Contractor	Chief Drlg														
Type Job	Surface														
Hole Size	12 1/4			T.D.	350										
Csg.	8 1/2			Depth	346										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	10' 15"			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace											
Perf.															

Owner 252W Es
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Charge To The D.G. Hansen Trust
 Street Box 187
 City Logan State Kansas 67644
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *H. F. Dinkel*
 X

EQUIPMENT

Pumptrk 153	No.	Cementer	Dave Jewell
		Helper	
Pumptrk	No.	Cementer	Mark
		Helper	
Bulktrk 160		Driver	
		Driver	

CEMENT

Amount Ordered *200 3/4 CC 2% gel*

Consisting of

Common	120 @ 6.35	762.00
Poz. Mix	80 @ 2.65	212.00
Gel.	3 @ N/C	N/C
Chloride	6 @ 21.00	126.00
Quickset		

DEPTH of Job

Reference:	pump trk chy	380.00
	2.00 per mile	10.00
	8" wooden plug	42.00
	Sub Total	
	Tax	
	Total	432.00

Handling	@ 1.00	200.00
Milcage	4 @ / 58 / mile	45.00
	Sub Total	
	Total	1345.00

Remarks: Cement Cir

ORIGINAL

RECEIVED
 NOV 19 1992
 DEC 22 1992