CIL & Gas Conservation Division R G NAL

September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: Wicanse #	_ API No. 18 - 15-007-23305 000
Name: Hummon Corporation	
Address: 950 N. Tyler	County: Barber
City/State/Zip: Wichita, Kansas	
Purchaser: N/A (Production not established)	feet from S N (circle one) Line of Section
Operator Contact Person: Krista L. Dahlinger	2250' FWL feet from E (W) circle one) Line of Section
Phone: (_316)733-2300	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Landmark Drilling	(circle one) NE SE NW SW
	Lease Name: Platt Well #: 1-31
	Field Name: Wildcat
Wellsite Geologist:	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 1648' Kelly Bushing: 1655'
New Well Re-Entry Workover	Total Depth: 5302' Plug Back Total Depth: N/A
Oil SWD SIOWTemp. Abd.	Amount of Surface Pine Set and Comment 1 814'
Gas ENHR SIGW	Multiple Stage Comenting College Ltd. 40
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from
Well Name:	feet depth tow/sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fiuid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content 5,600 mg/l ppm Fluid volume 160 bbls
	Dewatering method used Hauled free fluids to SWD well, remainder to evaporate.
	Location of fluid disposal if hauled offsite:
	Operator Name: Hummon Corporation
6/23/2008 7/9/2008 Final Completion Pending	Lease Name: Platt 2-30 SWD License No.: 5050
pud Date or Date Reached TD Completion Date or Recompletion Date	Quarter_NE Sec. 30 Twp. 33S S. R. 15 East V West
/	County: Barber Docket No.: D-27,946
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover	he Kansas Corneration O
Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12	or conversion of a well. Rule 82-3-130, 82-3-106, and 82,3,107, and 82,3
information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs a FICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	nd geologist well report shall be attached with this form. ALL CEMENTING
33-1-1-1	dubitility of all temporarily abandoned wells.
requirements of the statutes, rules and regulations promulgated to regulate ein are complete and correct to the pest of my knowledge.	the oil and gas industry have been fully complied with and the statements
Fy Share of the past of the property and the past of t	and the state ments
nature: All Mug	/ KCC Office Use ONLY
Production Administrator Date:	NY R
	Letter of Confidentiality Received
scribed and sworn to before me this 17 day of Oatob St	If Denied. Yes Date:
28 1/1/2	Wireline Log Received RECEIVES
ry Public Margaret J. Owen-Trowbri	
Notary Public	UIC Distribution
My appt. exp. 1705-201	
appr avb.71.00-501)	TONIQUEARTICAL PROPERTY.