

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/20/08

Operator: License # 33856
 Name: WHITE EXPLORATION, INC.
 Address: 2400 N. Woodlawn, Suite 115
 City/State/Zip: Wichita KS 67220
 Purchaser: NCRA
 Operator Contact Person: Kenneth S. White
 Phone: (316) 682-6300
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Tom Robinson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other: (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/25/08</u>	<u>7/5/08</u>	<u>8/13/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
OCT 23 2008
CONFIDENTIAL

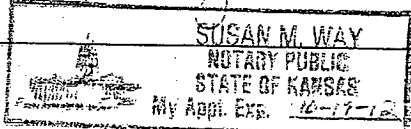
API No. 15 - 187-21127-0000
 County: Stanton
 _____ SW SE Sec. 34 Twp. 29 S. R. 41 East West
660 feet from (S) N (circle one) Line of Section
1920 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Black Stone "B" Well #: 4
 Field Name: Arroyo
 Producing Formation: Morrow
 Elevation: Ground: 3378 Kelly Bushing: 3389
 Total Depth: 5640 Plug Back Total Depth: 5599
 Amount of Surface Pipe Set and Cemented at 1677 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 3524 Feet
 If Alternate II completion, cement circulated from 3524
 feet depth to surface w/ 500 sx cm.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 4000 ppm Fluid volume 1200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
 Title: President Date: 10/20/08
 Subscribed and sworn to before me this 20th day of October
10 2008
 Notary Public: Susan M. Way
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 23 2008
CONSERVATION DIVISION
WICHITA, KS