ONEDENTAL

OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed 10(27)8

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 145-21,577-0000
Name: F.G. Holl Company, L.L.C.	County: Pawnee. 80' West of
9431 E. Central, Suite 100	C 8/2 N/0 8F 24 A4 45 -
Address: Wichita, Kansas 67206	1650 feet from S / N (circle one) Line of Section
Purchaser: NCRA	1400 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 684-8481, Ext. 206	
Contractor: Name: Duke Drilling Company, Inc., Rig #8	(circle one) NE (SE) NW SW Lease Name: KASSELMAN Well #: 1-21
License: ⁵⁹²⁹	Field Name: Sweeney
Wellsite Geologist: Ryan Greenbaum	Producing Formation: Lansing-Kansas City
Designate Type of Completion:	Elevation: Ground: 1950' Kelly Bushing: 1958'
✓ New Well — Re-Entry — Workover	Total Depth: 3975' Plug Back Total Depth: 3596'
✓ Oil —— SWD —— SIOW —— Temp. Abd.	Į
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 937 Feet Multiple Stage Compating College Head 2
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
Operator:	If Alternate II completion, cement circulated fromsx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 30000 ppm Fluid volume 1000 bbls
Commingled Docket No	Dewatering method used Hauled free fluids to SWD
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
08/05/2008 8/14/2008 9/10/2008 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County:Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
Il requirements of the statutes, rules and regulations promulgated to regular erein are complete and correct to the best of my knowledge. Frankling Greenbaum ignature:	te the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
EXploration Manager 10/02/2008	· · · · · · · · · · · · · · · · · · ·
Date:	Letter of Confidentiality Received
ubscribed and sworn to before me this 2nd day of October, 20	Million Hand Land Don't Land
THe State of Kansas; Sedgwick County	Wireline Log Received RECEIVED Geologist Report Receive ANSAS CORPORATION COMMISSION
otary Public: Betty H. Spotswood	The Couract Table of E
otary Fubic. Sta Notary Public.	TO OF MENTERS AND ASSESSMENT OF THE PROPERTY O