## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168	API No. 15 - 007 - 23312 0000
Name: WOOLSEY OPERATING COMPANY, LLC	County: BARBER
Address: 125 N. Market, Suite 1000	W2 _SE _SE _NE Sec. 10 Twp. 34 S. R. 14 East ♥ West
City/State/Zip: Wichita, Kansas 67202	2310 feet from S N (circle one) Line of Section
Purchaser: Bluestem Gas Marketing / Plains Marketing	feet from E/ W (circle one) Line of Section  feet from E/ W (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-4379 (ext 107)	
Contractor: Name: FOSSIL DRILLING	(circle one) (NE) SE NW SW  Lease Name: NOSSAMAN Well #: 1
Contractor: Name: FOSSIL DRILLING License: 33610	Field Name: AETNA GAS AREA
Wellsite Geologist: Curtis Covey	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1664 Kelly Bushing: 1673
New Well Re-Entry Workover	Total Depth: 5330 Plug Back Total Depth: 5150
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 231 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: n/a	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 38,000 ppm Fluid volume 1800 bbls
Plug BackPlug Back Total Depth	Dewatering method used Haul free fluids and allow pits to dry
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Ŏther (SWD or Enhr.?) Docket No	Operator Name: OIL PRODUCERS INC
06/24/2008 07/05/2008 08/08/2008	Lease Name: LEON MAY 1-13 License No.: 8061
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 13 Twp. 35 S. R. 16 East V West
— Recompletion Date	County: COMANCHE Docket No.: D - 28,472
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the sound date, recompletion workers	the Kanage Corporation Commission 400 0 M
The spud date, recombined working	If CT CONVERSION Of a wolf Dula Da a 100 on a 100 to a 10
The manufacture of dide two or this form will be field collingenital for a nerion of the	2 months it requested in writing and automiting and automiting
107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING  Submit CP-111 form with all temporarily shandoned wolls.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
and book of my knowledges	
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: October 22, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 22nd day of October	If Denied, Yes Date:
20 08	Wireline I an Descript
William & Morrow	Geologist Report Received KANSAS CORPORATION COMMISS
Notary Public: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	UIC Distribution
Date Commission Expires: March 27, 2010	OCT 2.2 2008

DEBRAR CLINGS

NOTARY PHILES STATE OF MARIEW CONSERVATION DIVISION WICHITA, KS