

Plugging
5-23-93

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20611 **ORIGINAL**
County Thomas
C NE NW SE Sec. 25 Twp. T10S Rge. R34W E
2310 Feet from S (circle one) Line of Section
1650 Feet from E (circle one) Line of Section

Operator: License # 06113

Name: Landmark Oil Exploration, Inc.

Address 250 N. Water, Suite 308

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Jeff Wood

Phone (316) 265-8181

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Craig L. Caulk

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

05-14-93 05-22-93 05-23-93

Spud Date: _____ Date Reached TD: _____ Completion Date: _____

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Dumler Well # 1-25

Field Name Unnamed

Producing Formation N/A

Elevation: Ground 3185' KB 3190'

Total Depth RTD 4710' LTD 4713' PBTB

Amount of Surface Pipe Set and Cemented at 347' @ 354' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to act# OK by plugging vi OKCB act# OKCB _____ ex cat.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) act# OKCB

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President, Jeffrey R. Wood Date 06/01/93

Subscribed and sworn to before me this 1st day of June

19 93

Notary Public Karri Wolken

Karri Wolken

Date Commission Expires February 7, 1996

RECEIVED
JUN 10 1993
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
E Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



P1

SIDE TMD

Operator Name Landmark Oil Exploration, Inc. Lease Name Dumler Well # 1-25

Sec. 25 Twp. T10S Rge. R34W East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2668'	+522
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B. Anhydrite	2694'	+496
List All E. Logs Run:		Topeka	3846'	-656
		Heebner	4064'	-874
		Lansing	4107'	-917
		Stark	4334'	-1144
		Pawnee	4520'	-1330
		Cherokee	4602'	-1412
		Johnson	4645'	-1455
		Mississippian	4710'	-1520

Radiation Guard Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20#	354'	60-40 poz	275	3%CC, 2%gel and 1-1/4 celoflake per sack

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Attachment to ACO-1
Page Two

Operator: Landmark Oil Exploration, Inc.
Lease Name: Dumler #1-25
API#: 15-193-20611-00-00
Location: C NE NW SE, Sec. 25-T10S-R34W
Thomas County, Kansas

DST #1 4251-4308 ("H" & "I") 30-30-45-60.
Rec. 660' mw. FP 97-129/205-302#. SIP 1302-1302#.

DST #2 4310-4338 ("J") 30-15-15-15. Rec. 5' mud.
FP 40-40/40-40#. SIP 40-40#.

DST #3 4310-4364 ("K") 30-30-30-30. Rec. 15' mud
with slight show of oil. FP 97-43/75-43#.
SIP 626-626#.

DST #4 4598-4675 (Johnson) 30-15-15-15. Rec. 30'
socm, 5% oil, 95% mud, scum of oil on tool.
FP 30-30/30-30#. SIP 50-50#.

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STATE CORPORATION COMMISSION

JUN 10 1993

CONSERVATION DIVISION
Wichita, Kansas

Well, Kansas
Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

15-193-20611-00-00

ALLIED CEMENTING CO., INC.

4978

Home Office P. O. Box 31

Russell, Kansas 67665

14-93	Sec. 25	Twp. 10S	Range 34W	Called Out 3:00 pm	On Location 5:00 pm	Job Start 10:30 pm	Finish 11:05 pm
Dumler	Well No. 1-25	Location 25+40 Jct - 2N - W. into			County Thomas	State KS.	
Contractor White & Ellis Org				Owner Landmark Oil Exploration, Inc			
Type Job surface				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4		T.D. 355 ft.		Charge To Landmark Oil Exploration, Inc.			
Csg. 8 7/8 20#		Depth 354 ft.		Street P.O. Box 18595			
Tbg. Size		Depth		City Wichita State Kan 67202			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		Purchase Order No.			
Cement Left in Csg.		Shoe Joint		X Jim Pettyjohn			
Press Max.		Minimum		CEMENT			
Meas Line NO		Displace 22 bbls.		Amount Ordered 275 SK. 60/40 Pz 3 bbl, 2 bagel 1/4 cal 1/4			
Perf.				Consisting of			

EQUIPMENT

Okley No.	Cementor	Ken Terry
Pumptrk 300	Helper	
No.	Cementor	
Pumptrk	Helper	
	Driver	
Bulktrk 315	Driver	Steve
Bulktrk	Driver	

DEPTH of Job	354 ft.
Reference:	Pumptruck 430 ⁰⁰
	1-8 7/8 surface plug 42 ⁰⁰
	225 per mile 33 ⁷⁵
	394 per ft Sub Total 4950
	Tax 2100
	Total 5258 ⁷⁵

Remarks: Hook up to circulate mud. Hook up to truck and mix 175 SK of cement. Displace with fresh water, we circulated about 10 SK. of cement into pit. ✓ ✓ ✓ Thank you Ken & crew

Common	165 SK. @ 6 ⁸⁵	1,130 ²⁵
Poz. Mix	110 SK. @ 3 ⁰⁰	330 ⁰⁰
Gel.	5 SKs @ 7 ⁰⁰	41 ⁰⁰
Chloride	8 SK. @ 25 ⁰⁰	200 ⁰⁰
Quickset		
Celloflake	3 SK. 75 lbs @ 1 ¹⁰	82 ⁵⁰
Handling	100 per SK	275 ⁰⁰
Mileage	4¢ per SK/mile	165 ⁰⁰
	15 mile	
	Sub Total	2,182 ⁷⁵
	Total	

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STATE BOARD OF
Floating Equipment REGISTRATION COMMISSION

JUN 10 1993

CONSERVATION DIVISION
Wichita, Kansas