

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20677-0000

County Thomas

-NW -SE -NE Sec. 25 Twp. 10S Rge. 34 E

Operator: License # 31652

Feet from (S)N (circle one) Line of Section

Name: Norstar Petroleum Inc.

Feet from (E)W (circle one) Line of Section

Address 5 Inverness Dr. E, Ste 120

Footages Calculated from Nearest Outside Section Corner: NE, (SE) NW or SW (circle one)

City/State/Zip Englewood, CO 80112

Lease Name Mai Well # 1

Field Name Nollette SW

Purchaser:

Producing Formation none

Operator Contact Person: Per Burchardt

Elevation: Ground 3144 ft. KB 3149 ft.

Phone (303) 925-0696

Total Depth 4735 ft. PBDT

Contractor: Name: Murfin Drilling

Amount of Surface Pipe Set and Cemented at 250 Feet

License: 30606

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: John Rose

If yes, show depth set Feet

Designate Type of Completion X New Well Re-Entry Workover

If Alternate II completion, cement circulated from

Oil SWD S10W Temp. Abd.  
Gas ENHR SIGW  
X Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to w/ sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan P+A (AC11) EH 7-17-01  
(Data must be collected from the Reserve Pit)

Operator: 2001

Chloride content 24,000 ppm Fluid volume 1,200 bbls

Well Name: CONFIDENTIAL

Dewatering method used Air dry and back fill

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBDT  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

Operator Name

4/25/01 5/2/01 5/2/01

Lease Name License No.

Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 6/25/01

Subscribed and sworn to before me this 25 day of JUNE 2001.

Notary Public Clark D. Parrott Date Commission Expires 4/5/03

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

CLARK D. PARROTT  
NOTARY PUBLIC  
STATE OF COLORADO

JUL 13 2001  
07-13-2001  
CONSERVATION DIVISION

Operator Name Norstar Petroleum Inc. Lease Name Mai Well # 1

Sec. 25 Twp. 10S Rge. 34  East  West  
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 DIL,CDL/NL

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Anhydrite	2634	+515
Heebner	4033	-884
Lansing	4074	-929
Ft. Scott	4550	-1401
Mississippi	4696	-1547
TD	4735	-1586

DST #1 4208-4335 ft 30-60-30-60  
 IHP 2157#, IFP 165-263#, ISIP 1271#, FFP 370-414#  
 FSIP 1243#, FHP 2149#, Rec.340'MW, 480'W

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	20	259'	Common	180	3%cc, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

6996

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Cakley*

15-193-20677-00-00

DATE <i>5-2-01</i>	SEC <i>25</i>	TWP. <i>10</i>	RANGE <i>34w</i>	CALLED OUT	ON LOCATION <i>11:00 AM</i>	JOB START <i>12:20 PM</i>	JOB FINISH <i>3:00 pm</i>
LEASE <i>Maj</i>	WELL # <i>1</i>	LOCATION <i>Monument 2w 4N w/B</i>	COUNTY <i>Thomas</i>	STATE <i>KS</i>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Murfin Drlg Rig 16*

TYPE OF JOB *P.T.A*

HOLE SIZE *7 7/8* T.D. *4735'*

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH *2685'*

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER *Same*

ORIGINAL

CEMENT AMOUNT ORDERED

*200 sks 60/40 62a bel 1/4 Plb Seal*

COMMON	<i>120</i> SKS	@	<i>7.85</i>	<i>942.00</i>
POZMIX	<i>80</i> SKS	@	<i>3.55</i>	<i>284.00</i>
GEL	<i>10</i> SKS	@	<i>10.00</i>	<i>100.00</i>
CHLORIDE		@		
	<i>Flo-Seal 50#</i>	@	<i>1.40</i>	<i>70.00</i>
		@		
		@		
		@		
		@		
HANDLING	<i>212</i> SKS	@	<i>1.10</i>	<i>233.20</i>
MILEAGE	<i>44</i> per SK/mile			<i>118.72</i>

### EQUIPMENT

KCC

JUN 26 2001

PUMP TRUCK CEMENTER *Dean*

# *191* HELPER *Andrew*

BULK TRUCK DRIVER *Lonnie*

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CONFIDENTIAL

TOTAL *1,747.92*

CONFIDENTIAL

### REMARKS:

### SERVICE

*1st Plug at 2685' w/253ks*

*2nd Plug at 1650' w/100sk*

*3rd Plug at 310' w/40sk*

*Plug at 40' w/10sk*

*15sk in Rat Hole*

*10sk in Mouse Hole*

*Thank you.*

DEPTH OF JOB	<i>2685'</i>
PUMP TRUCK CHARGE	<i>630.00</i>
EXTRA FOOTAGE	@ _____
MILEAGE <i>14 miles</i>	@ <i>3.00</i> <i>42.00</i>
PLUG <i>8 7/8 Dry Hole</i>	@ <i>23.00</i>
	@ _____
	@ _____

TOTAL *695.00*

CHARGE TO: *Norstar Petroleum Inc*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

*Bill Wynn*

*Thanks*

*Bill Wynn*

PRINTED NAME RECEIVED

KANSAS CORPORATION COMMISSION

JUL 13 2001

CONSERVATION DIVISION