

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193206740000  
County Thomas  
SW Sec. 35 Twp. 10S Rge. 34 X W

Operator: License # 3988 **CONFIDENTIAL** 1200 Feet from 3/N (circle one) Line of Section

Name: Slawson Exploration Co., Inc., 1310 Feet from E/W (circle one) Line of Section

Address 200 N Harvey, Ste 1412  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Oklahoma City OK 73102 Lease Name DELL B Well # 1

Purchaser: N/A Release Old Name KCC

Operator Contact Person: Steve Slawson **APR 07 2003** Producing Formation OCT 02 2000

Phone ( 405 ) 232-0201 Elevation: Ground 3224' **CONFIDENTIAL**  
Depth 4870 PBTB

Contractor: Name: Murfin Drlg Amount of Surface Pipe Set and Cemented at 330' Feet

License: 30606 Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: Harold Trap yes, show depth set Feet

Designate Type of Completion XX New Well Re-Entry Alternate II completion, cement circulated from feet depth to w/ sx cmt.

X Oil SWD S10W Abd.  
Gas ENHR S1GW  
Dry Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Chloride-content 15000 ppm Fluid volume 5000 bbl's

Well Name: Dewatering method used evaporation

Comp. Date Old Total Depth Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBTB  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

8-24-00 9-1-00 9-2-00  
Spud Date Date Reached TD Completion Date  
Operator Name Lease Name License No.  
Quarter Sec. Twp. S Rng. E/W  
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Div Oper Mgr Date 10/2/00

Subscribed and sworn to before me this 2 day of October

Notary Public [Signature]

Date Commission Expires 12/8/06

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Operator Name Slawson Exploration Co., Inc Lease Name Dell Well # 'B' #1

Sec. 35 Twp. 10S Rge. 34  East  West County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2700	+525
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2730	+499
		Heebner	4103	-874
		Lansing	4145	-916
		Stark	4375	-1146
		Marmaton	4468	-1239
		Pawnee	4568	-1339
		Upper Cherokee	4617	-1388
		Ft Scott	4623	-1394
		Lower Cherokee	4653	-1424
		Johnson	4700	-1471

CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12 1/4	8-5/8	23# / 323'	330'	common	225	3% CC-2% GeT

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				Producing Method		
				<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) P&A

Production Interval \_\_\_\_\_

List All E.Logs Run:  
*Radiation Guard*

CONFIDENTIAL

ORIGINAL

# ALLIED CEMENTING CO., INC. 5482

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

15-193-20674-00-00

Release

DATE <u>9-2-00</u>	SEC. <u>35</u>	TWP. <u>10<sup>s</sup></u>	RANGE <u>34<sup>w</sup></u>	CALLED OUT <u>11:00 AM</u>	LOCATION <u>Monument</u>	JOB START <u>2:15 PM</u>	JOB FINISH <u>5:15 PM</u>
LEASE <u>Dell B</u>	WELL # <u>1</u>	LOCATION <u>Monument</u>	STATE <u>Kan</u>	COUNTY <u>Thomas</u>	STATE <u>Kan</u>	KCC	

CONTRACTOR Mur Fin Drls Co #3

TYPE OF JOB PTA

HOLE SIZE 2 7/8 T.D. 4870'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE X4 DEPTH 2705'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same OCT 0 2000

CEMENT CONFIDENTIAL

AMOUNT ORDERED 190 SKS @ 69¢/sk

6% Gel, 1/4# Flo-Seal

COMMON	114 SKS	@	7.55	860.20
POZMIX	76 SKS	@	3.25	247.00
GEL	10 SKS	@	9.50	95.00
CHLORIDE		@		
<u>Flo-Seal</u>	<u>48 #</u>	@	<u>1.15</u>	<u>55.20</u>
		@		
		@		
		@		
		@		
HANDLING	190 SKS	@	1.05	199.50
MILEAGE	44 per SK/mile			121.60

### EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER Walt

BULK TRUCK

# 218 DRIVER Louise

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL 1,579.00

### REMARKS:

25 SKS @	2705'
100 SKS @	1725'
40 SKS @	370'
10 SKS @	40'
15 SKS in RH	

### SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		580.00
EXTRA FOOTAGE	@	
MILEAGE	16-miles @ 3.00	48.00
PLUG	8 5/8 D-H @	23.00
	@	
	@	

TOTAL 651.00

CHARGE TO: Slawson Explorations Co. Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Keith Van Pelt

PRINTED NAME \_\_\_\_\_