

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

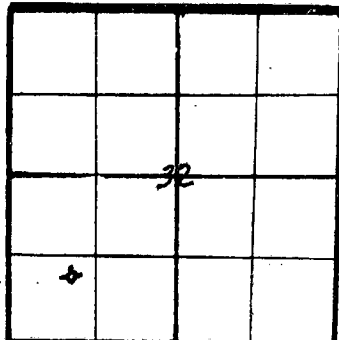
OPERATOR DONALD C. SLAWSON API NO. 15-193-20,229-00-00
 ADDRESS 200 Douglas Building COUNTY Thomas
Wichita, Kansas 67202 FIELD W.C.
 **CONTACT PERSON Sherry Kendall LEASE Emel-'B'

PHONE 316-263-3201
 PURCHASER N/A WELL NO. 1
 ADDRESS _____ WELL LOCATION NE SW SW

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. 1000 Ft. from south Line and
 ADDRESS 200 Douglas Building 990 Ft. from west Line of
Wichita, Kansas 67202 the SW/C SEC. 32 TWP. 10S RGE. 35W

PLUGGING CONTRACTOR Sun Oil Well Cementing, Inc.
 ADDRESS Box 169 Great Bend, Kansas 67530

TOTAL DEPTH 4990' PBTD N/A
 SPUD DATE Sept. 20, 81 DATE COMPLETED Sept. 29, 81
 ELEV: GR 3346DF3349 KB3352



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

DRILLED WITH ~~REAVERS~~ (ROTARY) ~~AND~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(Used)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	356'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 NOV 24 1981
 11-24-1981
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum Dakota Depth 1545'
 Estimated height of cement behind pipe circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 370 Surface				
370 - 1176 Shale				
1176 - 2336 Shale and shells				
2336 - 2826 Shale				
2826 - 2852 Anhydrite				
2852 - 3527 Shale				
3527 - 3721 Shale and lime				
3721 - 4990 Lime				
4990 RTD				
NO DRILL STEM TESTS				
			LOG TOPS	
			ANHY	2822 (+530)
			B/ANHY	2828 (+504)
			WAB	3825 (-473)
			HOW	3904 (-552)
			TOP	3960 (-608)
			HEEB	4175 (-823)
			TORO	4196 (-844)
			LANS	4210 (-858)
			MUN CRK	4362 (-1010)
			STK	4443 (-1091)
			BKC	4508 (-1156)
			MARM	4545 (-1193)
			PAW	4642 (-1291)
			FT SC	4698 (-1346)
			L/CHER	4729 (-1377)
			JH ZN	4776 (-1424)
			MISS	4891 (-1539)
			LTD	4989 (-1637)
			RTD	4990 (-1638)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

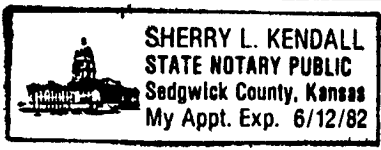
STATE OF KANSAS, COUNTY OF SEDGWICK SS,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Engineer FOR Donald C. Slawson OPERATOR OF THE Emel 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF September 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan
 William R. Horigan
 November 17th DAY OF November 19 81



Sherry L. Kendall
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 06/12/82

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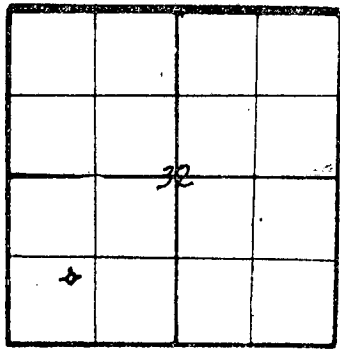
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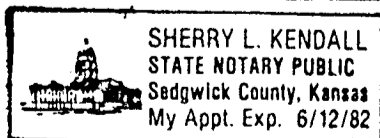
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