

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Rec'd - 06-26-82

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Sunburst Exploration Company, Inc & API NO. 15-193-20,243-00-00

ADDRESS Claud B. Hamill COUNTY Thomas

708 One Main Place FIELD Wildcat

Wichita, Kansas 67202 PROD. FORMATION \_\_\_\_\_

\*\* CONTACT PERSON Ronald L. Irion PHONE (316) 262-3041

PURCHASER \_\_\_\_\_ LEASE Medford "F"

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Thunderbird Drilling, Inc 660Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 18407 1320Ft. from East Line of

Wichita, Kansas 67218 the NE (Qtr.) SEC 1 TWP 10S RGE 36W.

PLUGGING Sun Oil Well Cementing, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS Box 169 Great Bend, Kansas 67530 KCC  KGS  SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

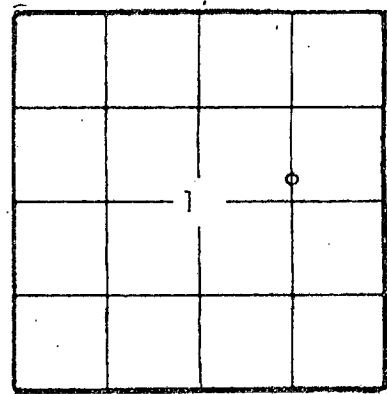
TOTAL DEPTH 4910' PBSD 4950'

SPUD DATE 5-11-82 DATE COMPLETED 5-22-82

ELEV: GR 3355 DF \_\_\_\_\_ KB 3360

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



Amount of surface pipe set and cemented 20# DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion

Ronald L. Irion (Name)

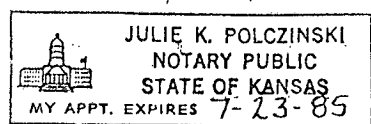
SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 19 82.

19 82

Julie K. Polczynski  
Julie K. Polczynski, (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4211-4254 Lansing B zone 30" 45" 45" 60" Rec. 320' MW (chlds. 59,000) IFP 91-99 FFP 162-172 ISIP 1256 FSIP 1237 Temp. 122°			B/Anhydrite Topeka Heebner Lansing Marmaton Ft Scott Morrow Shale Morrow Sand Mississippian LTD	2852 (+ 508) 3936 (- 576) 4144 (- 784) 4186 (- 826) 4502 (- 1142) 4668 (- 1308) 4812 (- 1452) 4822 (- 1462) 4876 (- 1516) 4908 (- 1548)
DST #2 4264-4296 E & F zones 30" 45" 45" 60" Rec. 40' WM (Chlds. 43,000) IFP 60-60 FFP 60-60 ISIP 1237 FSIP 1237 Temp. 123°				
DST #3 4328-4440 H, I, J & K zones 30" 45" 45" 60" Rec. 1590' SW (Chlds. 39,000) IFP 467-477 FFP 628-758 ISIP 1207 FSIP 1197				

RELEASED  
SEP 01 1983  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	364'	Common	200	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations