** The person who can be reached by phone regarding any question composition commission STATE CORPORATION COMMISSION AUG 161983

CONSERVATION DIVISION Wichita, Kansas OPERATOR Murfin Drilling Co.

SEC. 5 TWP.10S RGE.36W

FILL I	WELL NO.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
Show all important zones o cluding depth interval restec	l, cushion used, tir	ne tool ope	of; cored interv n, flowing and :	als, and all dri thut-in pressure	s, and recoveries.					
	CRIPTION, CONTI			ТОР	воттом	NAME		DEPTH		
Check if no Surface Sand Shale Sand & Shale Sand & Shale Anhydrite Shale & She Sand & Shale Shale, Lime Shale & Lime DST #1: 158 Rec HP: SIP FP:	CRIPTION, CONTI Drill Ster d & Clay e e (Pyrite) 11s e & Sand e 2-1610'/15 500' Wate 792-781# : 277# 253-277#	R Tests	s Run.			Electric B/Ft. Hay Dakota Anhydrite B/Anhydr: Topeka Heebner Toronto Lansing-H B/KC Cherokee Morrow SI Mississi	rs e ite KC	1230' 1580' 2819' 2844' 3918' 4126' 4152' 4165' 4469' 4682' 4828'	(+2186) (+1836) (+ 606) (+ 572) (- 502) (- 710) (- 736) (- 749) (-1043) (-1066) (-1412) (-1466)	
Rec HP: SIP FP:	920' MW w 2030-1958 : 1125-112 102/265-3	7/few s 3# 25# 306/489 5-45-45	spks 0il 0# 5-45	·						
SIP FP: DST #4 483 Rec	2460' SW 2545-2368 ace is need	02# 61# 0-45-60 3# SI ded_use	IP: 1104-	Side 2		94-1104-11- ew) or (Use		·		
	Size		Weight lbs/ft.		Type cement	Sacks	Тур	e and percent additives		
Surface	121/4 8	3 5/8	24#	. 391 '	60-40 Po	z 300	39	% CC		
Barrace	124	<i>-</i>								
Li	NER RECORD				PER	FORATION RECO	RD			
Top, ft. Botto		Sacks c	ement	Shots	per ft.	Size & type		Pepth interval		
TU	IBING RECORD							· · · · · · · · · · · · · · · · · · ·		
Size Setti	ng depth	Packer	set at							
	ACII	D, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECORD					
				epth inter	rval treated	 				
										
<u></u>					r"					
Date of first production		Produci	ng method (flor	wing, pumping,	gas lift, etc.)	Gravi	ty.			
Estimated Production -I.P. Disposition of gos (vented, us	Oil ed on lease or sold		Gas bis.		MCF Water 70	bbls.	as-oil rat		CFPB	

Perforations

TYPE	
SIDE	ONE
2 0100	01111

** :3	. 3	ruse. Programme de la companya de la comp
r.	TYFE SIDE	AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY ONE
		Two (2) copies of this form shall be filed with the Kansas Corporation Com- ton, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) after the completion of a well, regardless of how the well was completed.
F	If co	Attach separate letter of request if the information is to be held <u>confidential</u> . Infidential, only file <u>one</u> copy. Information on <u>Side</u> <u>One</u> will be of public and Side Two will then be held confidential.
С	inje	Applications must be made on dual completion, commingling, salt water disposal, tion and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray
	neutr	Fon log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ISE # 6033 EXPIRATION DATE June 30, 1984
		TOR Murfin Drilling Company API NO. 15-193-20,268-00-00

				•	*	•
LICENSE #_	6033	EXPIRATION DATE	Jur	e 30,	1984	
OPERATOR _	Murfin Drilling Company		API N	o. <u>15</u> -	-193-20,2	268-00-00
	250 N. Water Suite 300		COUNT		nomas	
	Wichita, Kansas 67203		FIELD	W	ldcat	
** CONTACT	PERSON Scott Robinson PHONE 316-267-3241					
PURCHASER_		*	LEASE	Pierr	e Henry	
ADDRESS				NO.	-5	
		•	WELL	LOCATIO	N C NW	J SE
DRILLING	Murfin Drilling Co	mpany	_660_	Ft. fro	om _South	Line and
CONTRACTOR ADDRESS	250 N. Water Suit	e 300	1980	Ft. fro	om East	Line of
	Wichita, Kansas 6		the_s	E_(Qtr.) SEC 5 T	(E) TWP 10 RGE 36 (W)
PLUGGING	Murfin Drilling Compan			WELI	PLAT	(Office
CONTRACTOR ADDRESS	250 N. Water Suite 30	0				Use Only) KCC
***************************************	Wichita, Kansas 6720	3			-	KGS
TOTAL DEPTH	H 4935' P.	BTD				SWD/REP_
SPUD DATE_	7-8-83 DATE COMPLET	ED 7-19-83			· —	PLG
ELEV: GR 3	3411' DF KB	3416'			- -	•
	TH (CABLE) (ROTARY) (AIR					
DOCKET NO. USED TO DIS	OF DISPOSAL OR REPRESSURING POSE OF WATER FROM THIS LI	NG WELL BEING EASE				
Amount of s	surface pipe set and cement	ted	V Too	l Used?	no	
THIS AFFIDA	VIT APPLIES TO: (Circle Of Temporarily Abandoned, OW	NE) - Oil, Gas, S	Shut-i	Gas.	Dry, Dis	posal,
ALL REQUIRE	EMENTS OF THE STATUTES, RUI	LES AND REGULATIO	NS PRO		ED TO RE	GULATE THE OIL

<u>A F F I D A V I T</u>

tha	David LMurfin	, , , ,	, being of	lawful age,	hereby certifies
	I am the Affiant, and $\mathbb R$ am famistatements and allegations contains	iliar with the	e contents are true a	of the foreg	going Affidavit.
<u>,*****</u>	SUBSCRIBED AND SWORN TO BEFORE	ME this 11	th day o	(Name)	
19	RAMONA GUMM STATE NOTICELY PRODUCT Sedovick county (Kans)			amona	XIII.
MY (COMMISSION EXPIRES: January 25,	1984	Ran	onaNOTARY PU	JBLIC)

** The person who can be reached by phone regarding any (ECENVE) concerning this information.

CONSERVATION DIVISION Wichita, Kansas

15-193-20268-00-00

ACO-1 WELL HISTORY OPERATOR Murfin Drilling Co. LEASE Pierre Henry SEC. 5 TWP.10S RGE. 36W

Check if no Drill Stem Tests Run. Surface Sand & Clay Shale Sand & Shale Sand & Shale (Pyrite) Anhydrite Shale & Shells Sand & Shale Shale, Lime & Sand Shale & Lime RTD DST #1: 1582-1610'/15-15 Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil	0 240' 391' 2290' 2814' 2846' 3110' 3410' 3604'	240' 391' 2290' 2814' 2846' 3110' 3410' 3604' 4935'	Electric Log B/Ft. Hays Dakota Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing-KC B/KC Cherokee Morrow SD Mississippian	1230' (+21 1580' (+18 2819' (+ 6 2844' (+ 5 3918' (- 5 4126' (- 7 4152' (- 7 4165' (- 7 4459' (-10 4682' (+10 4828' (-14
Surface Sand & Clay Shale Sand & Shale Sand & Shale (Pyrite) Anhydrite Shale & Shells Sand & Shale Shale, Lime & Sand Shale & Lime RTD DST #1: 1582-1610'/15-15 Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil	240' 391' 2290' 2814' 2846' 3110' 3410'	391' 2290' 2814' 2846' 3110' 3410' 3604'	B/Ft. Hays Dakota Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing-KC B/KC Cherokee Morrow SD	1230' (+21 1580' (+18 2819' (+ 6 2844' (+ 5 3918' (- 5 4126' (- 7 4152' (- 7 4165' (- 7 4459' (-10 4682' (+10 4828' (-14
Shale Sand & Shale Sand & Shale (Pyrite) Anhydrite Shale & Shells Sand & Shale Shale, Lime & Sand Shale & Lime RTD DST #1: 1582-1610'/15-15 Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil	240' 391' 2290' 2814' 2846' 3110' 3410'	391' 2290' 2814' 2846' 3110' 3410' 3604'	Dakota Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing-KC B/KC Cherokee Morrow SD	1580' (+18 2819' (+ 6 2844' (+ 5 3918' (- 5 4126' (- 7 4152' (- 7 4165' (- 7 4459' (-10 4682' (-10 4828' (-14
Shale Sand & Shale Sand & Shale (Pyrite) Anhydrite Shale & Shells Sand & Shale Shale, Lime & Sand Shale & Lime RTD DST #1: 1582-1610'/15-15 Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil	240' 391' 2290' 2814' 2846' 3110' 3410'	391' 2290' 2814' 2846' 3110' 3410' 3604'	Dakota Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing-KC B/KC Cherokee Morrow SD	1580' (+18 2819' (+ 6 2844' (+ 5 3918' (- 5 4126' (- 7 4152' (- 7 4165' (- 7 4459' (-10 4682' (-10 4828' (-14
Sand & Shale Sand & Shale (Pyrite) Anhydrite Shale & Shells Sand & Shale Shale, Lime & Sand Shale & Lime RTD DST #1: 1582-1610'/15-15 Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil	391' 2290' 2814' 2846' 3110' 3410'	2290' 2814' 2846' 3110' 3410' 3604'	Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing-KC B/KC Cherokee Morrow SD	2819' (+ 6 2844' (+ 5 3918' (- 5 4126' (- 7 4152' (- 7 4165' (- 7 4459' (-10 4682' (+10 4828' (-14
Sand & Shale (Pyrite) Anhydrite Shale & Shells Sand & Shale Shale, Lime & Sand Shale & Lime RTD DST #1: 1582-1610'/15-15 Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil	2290' 2814' 2846' 3110' 3410'	2814' 2846' 3110' 3410' 3604'	B/Anhydrite Topeka Heebner Toronto Lansing-KC B/KC Cherokee Morrow SD	2844' (+ 5 3918' (- 5 4126' (- 7 4152' (- 7 4165' (- 7 4459' (-10 4682' (+10 4828' (-14
Anhydrite Shale & Shells Sand & Shale Shale, Lime & Sand Shale & Lime RTD DST #1: 1582-1610'/15-15 Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil	2814' 2846' 3110' 3410'	2846' 3110' 3410' 3604'	Topeka Heebner Toronto Lansing-KC B/KC Cherokee Morrow SD	3918' (- 5 4126' (- 7 4152' (- 7 4165' (- 7 4459' (-10 4682' (-10 4828' (-14
Shale & Shells Sand & Shale Shale, Lime & Sand Shale & Lime RTD DST #1: 1582-1610'/15-15 Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil	2846' 3110' 3410'	3110' 3410' 3604'	Heebner Toronto Lansing-KC B/KC Cherokee Morrow SD	4126' (- 7 4152' (- 7 4165' (- 7 4459' (-10 4682' (-10 4828' (-14
Sand & Shale Shale, Lime & Sand Shale & Lime RTD DST #1: 1582-1610'/15-15 Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil	3110' 3410'	3410' 3604'	Lansing-KC B/KC Cherokee Morrow SD	4152' (- 7 4165' (- 7 4459' (-10 4682' (-10 4828' (-14
Shale, Lime & Sand Shale & Lime RTD DST #1: 1582-1610'/15-15 Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil	3410'	3604'	B/KC Cherokee Morrow SD	4165' (- 7 4459' (-10 4682' (-10 4828' (-14
DST #1: 1582-1610'/15-15 Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil			B/KC Cherokee Morrow SD	4459' (-10 4682' (±10 4828' (-14
DST #1: 1582-1610'/15-15 Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil	3604	4935	Morrow SD	4828' (-14
Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil				
Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil			Mississippian	4882' (-14
Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil				
Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil				
HP: 792-781# SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil				
SIP: 277# FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil				
FP: 253-277# DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil				
DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil		ì		i .
Rec 920' MW w/few spks Oil				ł
		•	[
HP: 2030-1958#				
SIP: 1125-1125#				
FP: 102/265-306/489#		1		
DST #3 4346-4403'/45-45-45				
Rec 20' M w/few spks oil			1	
HP: 2246-2195#				
SIP: 1074-1002#				
FP: 51/51-61/61#		1		
DST #4 4830-4840'/30-45-60-90				
DST #4 4830-4840'/30-45-60-90 Rec 2460' SW				
HP: 2545-2368# SIP: 1104-1	1104# T	EB: 622/1094	-1104-11-4#	
additional space is needed use Page 2,]	1 7"	
eport of all strings set — surface, intermediate, production, etc.		RECORD (Not	w) or (Used)	

Purpose of string	Sixe hole drilled	Sixe cas	ing set .D.)	Weight lbs/ft.	Setting depth	Type cer	nent	Socks	Type and percent additives
Surface	12½	8 5	/8	24#	391'	60-40	Poz	300	3% CC
op, ft.	LINER RECO		iacks c	ement	Shots	per ft.		ATION RECOR	Depth interval
	TUBING RECO	ORD							
ize	Setting depth	P	ocker	set at					
		ACID, F	RACT	URE, SHOT,	CEMENT SQL				
	Amo	unt and k	cind of	material used				De	pth interval treated

	aterial used					Depth interval treated			
V-7-1		<u>.</u>							
		<u></u>						,,,,	
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·							
Date of first production	 	l Producing m	athod (flowing	g, pumping, gas li	ft. etc.)		1		
bate of first production		Producing in	Territor (Trowning	g, pamping, gos in	,		Grav	ity 	
Estimated Production -I.P.	Oil	bbls.	Gos	MCF	Water	%	bbis.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations