

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE June 30, 1984

OPERATOR Murfin Drilling Company API NO. 15-193-20,268-00-00

ADDRESS 250 N. Water Suite 300 COUNTY Thomas

Wichita, Kansas 67203 FIELD Wildcat

** CONTACT PERSON Scott Robinson PROD. FORMATION --

PHONE 316-267-3241

PURCHASER LEASE Pierre Henry

ADDRESS WELL NO. 1-5

WELL LOCATION C NW SE

DRILLING Murfin Drilling Company 660 Ft. from South Line and

CONTRACTOR ADDRESS 250 N. Water Suite 300 1980 Ft. from East Line of

Wichita, Kansas 67203 the SE (Qtr.) SEC 5 TWP 10 RGE 36

PLUGGING Murfin Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 250 N. Water Suite 300

Wichita, Kansas 67203

TOTAL DEPTH 4935' PBTB

SPUD DATE 7-8-83 DATE COMPLETED 7-19-83

ELEV: GR 3411' DF KB 3416'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE.

Amount of surface pipe set and cemented 391' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David I. Murfin, being of lawful age, hereby certifies that:

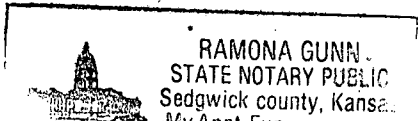
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of David I. Murfin]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August

19 83.



MY COMMISSION EXPIRES: January 25, 1984

[Signature of Ramona Gunn]

(NOTARY PUBLIC) Ramona Gunn

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 08-16-1983 AUG 16 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Sand & Clay	0	240'	B/Ft. Hays	1230' (+2186)
Shale	240'	391'	Dakota	1580' (+1836)
Sand & Shale	391'	2290'	Anhydrite	2819' (+ 606)
Sand & Shale (Pyrite)	2290'	2814'	B/Anhydrite	2844' (+ 572)
Anhydrite	2814'	2846'	Topeka	3918' (- 502)
Shale & Shells	2846'	3110'	Heebner	4126' (- 710)
Sand & Shale	3110'	3410'	Toronto	4152' (- 736)
Shale, Lime & Sand	3410'	3604'	Lansing-KC	4165' (- 749)
Shale & Lime RTD	3604'	4935'	B/KC	4459' (-1043)
			Cherokee	4682' (-1066)
			Morrow SD	4828' (-1412)
			Mississippian	4882' (-1466)
DST #1: 1582-1610'/15-15 Rec 500' Water HP: 792-781# SIP: 277# FP: 253-277#				
DST #2 3888-4010'/30-45-60-90 Rec 920' MW w/few spks Oil HP: 2030-1958# SIP: 1125-1125# FP: 102/265-306/489#				
DST #3 4346-4403'/45-45-45-45 Rec 20' M w/few spks oil HP: 2246-2195# SIP: 1074-1002# FP: 51/51-61/61#				
DST #4 4830-4840'/30-45-60-90 Rec 2460' SW HP: 2545-2368# SIP: 1104-1104# FP: 622/1094-1104-11-4#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	391'	60-40 Poz	300	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
Compt. _____

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PURCHASER _____ LEASE Pierre Henry

ADDRESS _____ WELL NO. 1-5

DRILLING CONTRACTOR Murfin Drilling Company 660 Ft. from South Line and

ADDRESS 250 N. Water Suite 300 1980 Ft. from East Line of
Wichita, Kansas 67203 the SE (Qtr.) SEC 5 TWP 10 RGE 36 (E) (W)

PLUGGING CONTRACTOR Murfin Drilling Company WELL PLAT (Office Use Only)

ADDRESS 250 N. Water Suite 300 KCC _____

Wichita, Kansas 67203 KGS _____

TOTAL DEPTH 4935' PBTD _____ SWD/REP _____

SPUD DATE 7-8-83 DATE COMPLETED 7-19-83 PLG.

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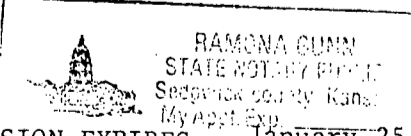
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(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August, 19 83.



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(Signature)
Ramona Gunn
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any information concerning this

RECEIVED
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08-16
AUG 16 1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Murfin Drilling Co. LEASE Pierre Henry SEC. 5 TWP. 10S RGE. 36W

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bbls.	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold) Perforations