

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-193-20,258-00-00

ADDRESS One Main Place, Ste. 708 COUNTY Thomas
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Ronald L. Irion PROD. FORMATION
PHONE (316) 262-3041

PURCHASER LEASE Crumbaker

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1980 Ft. from North Line and

ADDRESS 801 Union Center 2030 Ft. from East Line of (E)

Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 10S RGE 36 (W)

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office

ADDRESS 801 Union Center Use Only)

Wichita, Kansas 67202 KCC

TOTAL DEPTH 4950' PBTD

SPUD DATE 4-27-83 DATE COMPLETED 5-05-83

ELEV: GR 3354' DF KB 3359'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 352.53' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

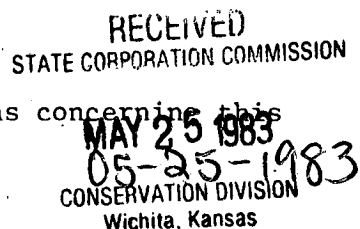
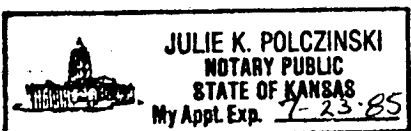
Ronald L. Irion (Signature)
Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of May, 1983

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MY COMMISSION EXPIRES: July 23, 1985 Julie K. Polczynski, (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Sunburst Explo. Co., Inc. LEASE Crumbaker #1

SEC. 10 TWP. 10S RGE. 36 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surface Clay, Shale & Sand	0	365	B/Anhydrite	2790 (+ 569)
Shale & Sand	365	1545	Heebner	4086 (- 727)
Shale	1545	2769	Lansing	4125 (- 766)
Anhydrite	2769	2797	Marmaton	4450 (-1091)
Shale	2797	3515	Fort Scott	4609 (-1250)
Shale & Lime	3515	3802	Cherokee	4642 (-1283)
Lime & Shale	3802	4195	Morrow	4732 (-1373)
Lime	4195	4950	Morrow Sand	4820 (-1461)
Rotary Total Depth	4950		Mississippian	4832 (-1473)
			Spergen	4870 (-1511)
			LTD	4950 (-1591)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	357'	60/40 Pozmix	275	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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