

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 30407

Name: Black Petroleum Company

Address P.O. Box 12922

Wichita, Kansas 67277

City/State/Zip _____

Purchaser: None

Operator Contact Person: Thomas E. Black

Phone (316) 942-2741

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: H. Marvin Douglass

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

3/11/91 3/20/91 None

Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,548-00-00

County Thomas

C SW SW Sec. 4 Twp. 10S Rge. 31 East West

660' Ft. North from Southeast Corner of Section

4620' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Simonton Well # 1

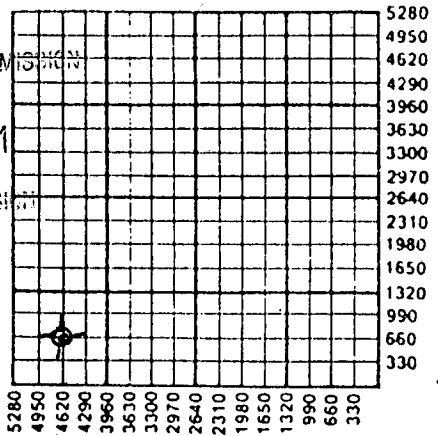
Field Name W/C

Producing Formation None

Elevation: Ground 3033' KB 3038'

Total Depth 4725' PBD _____

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 APR 01 1991
 04-01-1991
 CONSERVATION DIVISION
 Wichita, Kansas



11' 2" D x 0

Amount of Surface Pipe Set and Cemented at 341.8' set at 347.8'
8 jts. new 8 5/8"

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black
 Title President Date 3/28/91

Subscribed and sworn to before me this 28th day of March, 19 91.

Notary Public Martha C. Nussbaum

Date Commission Expires February 19, 1994

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)



PI

SIDE TWO

Operator Name Black Petroleum Co. Lease Name Simonton Well # 1
 Sec. 4 Twp. 10S Rge. 31 East County Thomas
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

See Attached sheet

Formation Description

Log Sample

Name Top Bottom

See Attached sheet

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	347.8'	60/40 Poz	190	2% gel 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method				
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

Black Petroleum Co. Simonton #1
 Sec. 4-10s-31w, Thomas Cty, Ks.
 Additional Sheet to ACO-1

ORIGINAL

DST #1 (4205-4305') (H,I,J zones)

30-30" 30-30"

Weak blow--dead in 5"--1st opening
 Weak surface blow--dead in 1"--2nd opening
 Rec. 90' OCM (5% black oil, 95% mud)
 Tool slid 5' before obtaining packer seat
 Bled initial blow off and started over.

IF 62-65 ISIP 1368
 FF 73-76 FSIP 1358
 Hyd 2062-2033 BHT 117°

DST #2 4295-4365' (K&L zones)

30-30" 30-30"

Weak blow--dead in 6"--1st opening
 Weak blow--dead in 2"--2nd opening
 Rec. 110' watery mud w/few spots of oil
 (40% water, 60% mud)

IF 81-83 ISIP 1379
 FF 92-94 FSIP 1348
 Hyd 2131-2163 BHT 117°

Plugged D&A 7:45PM 3-20-91

2625'--25 sks

1725'--100 sks

400'--40 sks

40'--10 sks

Rathole--15 sks

Total 190 sks 60/40 Pozmix 6% gel

1/4# Floseal per sack

E-LOG TOPS

Anhydrite	1610'
B/Anhyd	2638'
Statler-Tarkio	3683'
Burlingame	3765'
Howard	3786'
Topeka	3820'
King Hill Shale	3923'
Quwwn Hill Shale	3990'
Heebner Shale	4039'
Toronto	4062'
Lansing	4085'
"B" Zone	4113'
"C-D" Zone	4129'
"E-F" Zone	4155'
Muncie Creek SH	4207'
"H" Zone	4228'
"I" Zone	4257'
"J" Zone	4280'
Stark Shale	4295'
"K" Zone	4308'
Hush Shale	4328'
"L" Zone	4342'
BKC	4354'
Pl Lime	4380'
Marm.	4396'
Pawnee	4478'
Myrick Station	4521'
Fort Scott	4542'
Cherokee Sh	4571'
Johnson Zone	4614'
B/Chero Lime	4628'
Conglomerate	4630'
Miss Lime	4654'
Miss Holo &LIME	4676'
LTD	4728'

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 STATE COMMISSION

APR 01 1991

CONSERVATION DIVISION
 Wichita, Kansas

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

15-193-20548-00-00

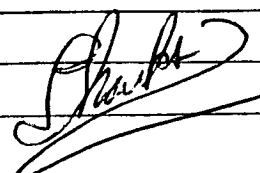
New

Date	3-11-91	Sec.	4	Twp.	10.5	Range	31W	Called Out	1:00PM	On Location	3:45 PM	Job Start	5:30PM	Finish	6:00PM	
Lease	SIMONTON		Well No.	# 1		Location			Oakley 2 ^{1/2} exit IN 4E 1/4N			County	Thomass		State	KANSAS
Contractor	White & Ellis Delg. Rig # 8															
Type Job	SURFACE															
Hole Size	12 1/4		T.D.	350'												
Csg.	8 5/8		20 th csg	Depth	347'											
Tbg. Size																
Drill Pipe																
Tool																
Cement Left in Csg.	15'		Shoe Joint													
Press Max.																
Meas Line			Displace	21 1/4 BBL												
Perf.																

EQUIPMENT

No.	Cementor	
Pumptrk #177	Helper	
No.	Cementor	
Pumptrk	Helper	
#160	Driver	
Bulktrk	Driver	

DEPTH of Job	
Reference:	Pump Truck chrg 380 ⁰⁰
	2 ⁰⁰ Per mile 20 ⁰⁰
	1-8 5/8 WOODEN PLUG 42 ⁰⁰
	Sub Total
	Tax
	Total 442 ⁰⁰

Remarks:
 Cement Circulated


Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To BLACK Petroleum Co.
 Street Box 12422
 City Wichita State KANSAS 67277

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Mike Kroom

CEMENT

Amount Ordered	180 SK 69/40 2% gel 3% cc		
Consisting of			
Common	108 @	5.55	6.10
Poz. Mix	72 @	2.25	2.40
Gel.	3 @	NIC	NIC
Chloride	5 @	2.10	105 ⁰⁰
Quickset			
	Sales Tax		
Handling	@ 1 ⁰⁰	180 ⁰⁰	
Mileage	4¢/SK/M.I.E	72 ⁰⁰	
	Sub Total		
	Total		1188 ⁶⁰

Floating Equipment

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 APR 1 1991

ORIGINAL

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

New

15-193-20548-00-00

Date	3-20-91	Sec.	4	Twp.	10	Range	31	Called Out		On Location	3:00 PM	Job Start	5:30 PM	Finish	7:45 PM
Lease	Simonten	Well No.		Location	Oakley T-70 West Exit 1N			County	Thomas	State	Ks				
Contractor	White & Ellis Drig											Owner	4E NIS		
Type Job	Plug											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	4 7/8		T.D.												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

EQUIPMENT

Pumptrk	No.	Cementer	Dave
	153	Helper	
Pumptrk	No.	Cementer	Paul
		Helper	
Bulktrk		Driver	Paul
	160	Driver	
DEPTH of Job			
Reference:	Pump trk chg		380 ⁰⁰
	2 ⁰⁰ per mile		20 ⁰⁰
	plug		21 ⁰⁰
	Sub Total		
	Tax		
	Total		421 ⁰⁰

Remarks:
 25 sk @ 2625
 100 sk @ 1725
 40 @ 400
 10 @ 40 w/ plug
 15 Rathole

Charge To Black Petroleum Company
 Street P.O. Box 12922
 City Wichita State Kan 67227
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Robert J. Sander

CEMENT

Amount Ordered	190 ⁰⁰ 6 1/2 gal 1/4 lb floreal per sk				
Consisting of					
Common	114	SKs	2	6.10	695 ⁴⁰
Poz. Mix	76	SKs	2	2.40	182 ⁴⁰
Gel.	7	SKs	2	6.75	47 ²⁵
Chloride					
Quickset					
	48	13.5 Flo-Seal	2	1.00 per	48 ⁰⁰
	Sales Tax				
Handling	1.00	per SK			190 ⁰⁰
Mileage	4¢	per SK/mile			76 ⁰⁰
	10	mils			
	Sub Total				
	Total				1,239 ⁰⁵

Floating Equipment

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