

ORIGINAL

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-181-20278-00-00
County Sherman
NW NW NE Sec. 9 Twp. 10S Rge. 39W East West

Operator: License #
Name Alvin R. Arlian
Address 1801 Broadway, Suite 1650
City/State/Zip Denver, CO 80202

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name Morgan Well # 1

Operator Contact Person SAME AS ABOVE
Phone (303)-292-4051

Field Name

Producing Formation None

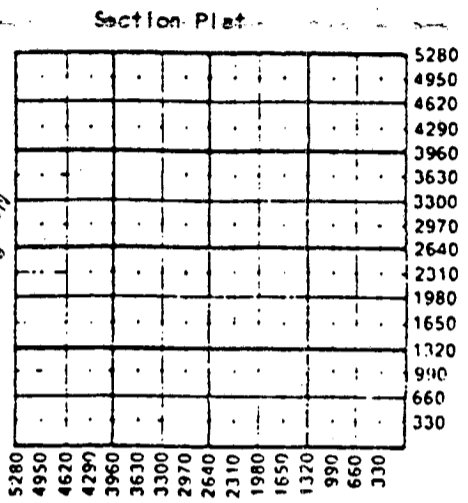
Elevation: Ground KB

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist JAMES K. PRICE
Phone

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp. Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
JUL 26 1989
D&A
8/24/00



If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air-Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

7-3-89 7-10-89 7-11-89
Spud Date Date Reached TD Completion Date

Source of Water:
Division of Water Resources Permit #

5173
Total Depth PBTD

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Amount of Surface Pipe Set and Cemented at 294 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Drilling Manager Date 7-21-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
GEOLOGIST'S REPORT DISTRIBUTION
KCC SWD/Rep NSPA
KGS Plug Other (Specify)

Subscribed and sworn to before me this 21st day of July 1989
Notary Public Melanie Rau
Date Commission Expires 4-18-93



SIDE TWO

Operator Name Alvin R. Arlian Lease Name..... Morgan Well #..... 1.....

Sec... 9 Twp... 10S... Rge... 39W... East West County..... Sherman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
NIORARA CHALK	932	+2706
DAKOTA SAND	1830	+18008
STONE CORRAL	3032	+606
TOPEKA	4067	-429
HEEBNER	4260	-622
TORONTO	4290	-652
LANSING	4310	-672
KS CITY	4540	-902
MARMATON	4668	-1030
PAWNEE	4761	-1123
FORT SCOTT	4794	-1156
CHEROKEE	4811	-1173
ATOKA	5001	-1363
MORROW SAND	5095	-1457
MISSISSIPPI	5114	-1476

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		294	60/40 Poz	294	2% gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method				
D & A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbl's	MCF	Bbl's	CFPB	
	N/A	N/A	N/A		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Coningled