

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

SIDE ONE

Revised

API NO. 15- 181-20,278 -00-00

County Sherman East  
C NW/4 SW/4 Sec 20 Twp 10S Rge 40 X West  
1880 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Amoco Chester E. James Well # 1  
Field Name Unnamed - Mongoose Prospect  
Producing Formation Morrow  
Elevation: Ground 3820' KB 3831'

Operator: License # 5952  
Name Amoco Production Company  
Address P.O. Box 800  
City/State/Zip Denver, CO 80201

Purchaser \_\_\_\_\_  
Operator Contact Person J.L. Hampton  
Phone (303) 830-5025

Contractor: License # 5382  
Name Cheyenne 4  
Wellsite Geologist \_\_\_\_\_  
Phone \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Section Plat								5280
								4950
								4620
								4290
								3960
								3630
								3300
								2970
								2640
								2310
								1980
								1650
								1320
								990
								660
								330

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # \_\_\_\_\_  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # \_\_\_\_\_  
 Groundwater \_\_\_\_\_ Ft North from Southeast Corner  
(Well) \_\_\_\_\_ Ft West from Southeast Corner of  
Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rge \_\_\_\_\_ East \_\_\_\_\_ West \_\_\_\_\_  
 Surface Water \_\_\_\_\_ Ft North from Southeast Corner  
(Stream, pond etc) \_\_\_\_\_ Ft West from Southeast Corner of  
Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rge \_\_\_\_\_ East \_\_\_\_\_ West \_\_\_\_\_  
 Other (explain) purchased from surface owner  
(purchased from city, R.W.D. #)

WELL HISTORY  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/23/88 11/29/88 12/19/88  
Spud Date Date Reached TD Completion Date  
5500'  
Total Depth PBDT 17 I D & A  
Amount of Surface Pipe Set and Cemented at 531 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ feet  
If Alternate 2 completion, cement circulated  
from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt  
Cement Company Name \_\_\_\_\_  
Invoice # \_\_\_\_\_

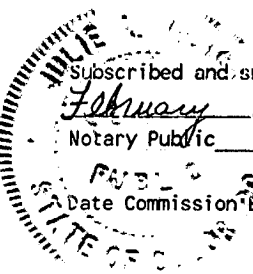
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature J.L. Hampton  
J.L. Hampton  
Title Administrative Supv. Date 2/8/88

K.C.C. OFFICE USE ONLY			
<input type="checkbox"/>	F	Letter of Confidentiality Attached	
<input type="checkbox"/>	C	Wireline Log Received	
<input type="checkbox"/>	C	Drillers TimeLog Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)			
<u>2-13-89</u>			

Subscribed and sworn to before me this 8 day of February, 1989.  
Notary Public Julia A. Victor  
Date Commission Expires 4-7-90



SIDE TWO

Operator Name Amoco Production Company Lease Name Amoco Chester E. James Well # 1

Sec. 20 Twp. 10S Rge. 40 East  
X West County Sherman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
DST (1) 5081-5208 (Morrow Sand) 5-30-30, Rec 2300' muddy salt water, no oil shows, IHP 2463, IF 649-819, ISI 1612, FF 919-1080, FSI 1080, FHP 2403, Sampler 4500 cc water.			Name Top Bottom
Cored: 5185-5208 (23') Top of sand 5189' Shale break 5202-5			Dakota 2153' Blaine 2791' Stone Corral 3116' Neva 3750' Foraker 3815' Pennsylvanian 3910' Topeka 4130' Lansing 4367' Marmaton 4857' Cherokee 4996' Atoka 5092' Morrow Shale 5187' Morrow Sand 5299' Mississippian 5341'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type And Percent Additives
Surface	10-3/4"	8-5/8"	24#	531'	Class C	265	2% CC

PERFORATION RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
12/19/88	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) <u>PxA</u>

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Other (specify) <u>PxA</u>	
	<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled	