

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/25/10

Operator: License # 33539	API No. 15 - 205-27407-0000
Name: Cherokee Wells, LLC	County: Wilson
Address: P.O. Box 296	C -S2 -NW - SW Sec. 19 Twp. 27 S. R. 15 V East West
City/State/Zip: Fredonia, KS 66736	1700 feet from S/ N (circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline	660 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Emily Lybarger	Footages Calculated from Nearest Outside Section Corner:
220 2250	(circle one) NE SE NW SW
Phone: (620) 3/8-3650 Contractor: Name: McPherson Drilling CONTROL OF THE Phone Contractor O	Lease Name: Thomas Well #: A-5
License: 5675 SEP 2 5 2008	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: N/A	Producing Formation: Unknown
Designate Type of Completion:	Elevation: Ground: 849' Kelly Bushing: N/A
✓ New Well Re-Entry Workover	Total Depth: 1355' Plug Back Total Depth: N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 41' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from surface
Operator:	feet depth to bottom casing w/ 145 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
8/12/08 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 s and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Manue Malle	KCC Office Use ONLY
Title: Administrative Assistant Date: 9/25/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 25 day of Scotton	If Denied, Yes Date:
	Wireline Log Received RECEIVED
+ 1 1 1 2 1 2 4 2 1	NOTARY : Geologist Report Receiver ANSAS CORPORATION COMMIS
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Date Commission Expires: TAKATHAN 12	CONSERVATION DIVISION