

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/03/10

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Bluestem Gas Marketing / Plains Marketing  
Operator Contact Person: Dean Pattison, Operations Manager  
Phone: (316) 267-4379 (ext 107)  
Contractor: Name: HARDT DRILLING LLC  
License: 33902  
Wellsite Geologist: Billy G. Klaver

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

06/05/2008 06/13/2008 07/14/2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007 - 23300 0000  
County: BARBER  
SW NW NE SW Sec. 31 Twp. 33 S. R. 10  East  West  
2020 feet from (S) / N (circle one) Line of Section  
1630 feet from E / (W) (circle one) Line of Section


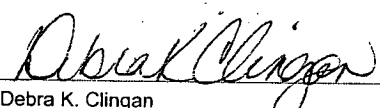
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: JAHAY Well #: 2  
Field Name: KOCHIA

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1449 Kelly Bushing: 1459  
Total Depth: 5140 Plug Back Total Depth: 5024  
Amount of Surface Pipe Set and Cemented at 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to w/ sx cm.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 30,000 ppm Fluid volume 1800 bbls  
Dewatering method used Haul free fluids and allow pits to dry  
Location of fluid disposal if hauled offsite:  
Operator Name: n/a  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
Title: Dean Pattison, Operations Manager Date: October 2, 2008  
Subscribed and sworn to before me this 2nd day of October 2008  
Notary Public:   
Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 03 2008

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS

CONSERVATION DIVISION  
WICHITA, KS