CONFIDENTIAL

KANSAS CORPORATION COMMISSION RIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

22244	7/30/10
Operator: License # 33344	API No15 15-099-24375-0000
Name: Quest Cherokee, LLC	County: Labette
Address: 211 W. 14th Street	NESE_Sec. 30 Twp. 34 S. R. 18
City/State/Zip: Chanute, KS 66720	feet from N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	690 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>431-9500</u>	. (circle one) NE SE NW SW
Contractor: Name: TXD/Foxxe ONE FATIAL	Lease Name: Jones, Tommy R. Well #: 30-1
License: 33837	Field Name: Cherokee Basin CBM
License: 33837 Wellsite Geologist: Ken Recoy	Producing Formation: Not Yet Complete
Designate Type of Completion:	Elevation: Ground: 822 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 971 Plug Back Total Depth: 951.57
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 951.57
Operator:	feet depth to surface w/ 135 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
· · · · · · · · · · · · · · · · · · ·	Lease Name: License No.:
6-05-08 6-13-08 6-14-08 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Page Reachied 15 Completion Date of Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regunerein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Signature: Smith Title: New Well Development Coordinator Page: 9-30-08	KCC Office Use ONLY
itie: New Well Development Coordinator Date: 9-30-08	Letter of Confidentiality Received
subscribed and sworn to before me this 30 day of Jupit much	U If Denied, Yes Date:
o <u>D8</u> .	──── Wireline Log Received
Notary Public Derra Klauman	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION
Date Commission Expires: 8-4-2010	RAKLAUMAN DCT () / 2008
Notary Po	ublic - State of Kansas